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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

0+6-NMOCD-Hobbs
1-File
1-Engr DBW
1-Foreman CRM
1-Laura Richardson

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

L-5393

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Getty 6 State Com	
2. Name of Operator Getty Oil Company		9. Well No. 1	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		10. Field and Pool, or Wellcat Wildcat	
4. Location of Well UNIT LETTER K LOCATED 3500 FEET FROM THE North LINE AND 2200' FEET FROM THE West LINE OF SEC. 6 TWP. 21S RGE. 34E NMPM		11. County Lea	
19. Proposed Depth 11,176'		19A. Formation Bone Spring	
21. Elevations (Show whether DR, RT, etc.) 3753' G.L.		20. Rotary or C.T. -	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor -	
22. Approx. Date Work will start August, 1983			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 1/2"	7"	23 & 26#	11,776	20	P.B. @ 11,338'
6 1/8"	4 1/2"	15.5#	11,406'-14,140'		to 11,470'

Presently open: Morrow @ 13,451'-13,603'

1. Blow down well.
2. Rig up pulling unit and kill well with 2% KCL, 10# brine.
3. Nipple down wellhead and install BOP.
4. Release Otis Perma-latch packer @ 13,084' and pull 2 3/8" tubing.
5. Rig up Welex, and run CIBP to 13,420' and set, dump 35' of cement (3 sks) on top of CIBP with dump bailer.
6. By Welex, run PFC-GR-CCL.
7. TIH with 2 3/8" tubing open-ended to 11,470', spot 20 sxs class "H" cement across liner top to 11,338'.
8. Pull tubing to 11,338' and reverse out cement.
9. TOH with tubing.
10. TIH w/7" Otis P.L. packer on 2 3/8" tubing to 11,176'.
11. Spot 350 gals. of 7 1/2% acetic acid, 11,176' to 10,958'.

(continued on back)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE CLOGOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date July 14, 1983

(The ORIGINAL RETURNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JUL 18 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12. Raise packer to 10,800' and set, swab to 5000'.
13. Rig up Welex and perforate Bone Springs with 1 9/16" thru tubing gun, decentralized at 11,172-76 (9 holes) and 11,000'-05' (13 holes). Depths from CNL-FDC log.
14. Rig up Halliburton and acidize perfs with 1,000 gal. 15% NEFE HCL and 50 ball sealers.
15. Release pressure and flow back.
16. By Halliburton, frac down 2 3/8" tubing with 10,000 gal. WG-11, 40# gelled water, 10,000 gal. CO₂, 24,000# 20-40 sand and 12 ball sealers, in two stages.
17. S.I. one hour and flow to pit and test.
18. If commercial production is not established, kill well with 2% KCL 10# brine.
19. TOH with tubing and packer.
20. Pick-up RBP and packer, set RBP at 10,750'.
21. Set packer at 10,350' and swab down to 4000'.
22. Rig up Welex and perforate Bone Springs at 10,552'-58' (13 holes) with 1 9/16" thru tubing gun, decentralized, depths from CNL-FDC log.
23. By Halliburton acidize with 1,000 gal. 15% NEFE HCL and 24 ball sealers.
24. By Halliburton frac perfs @ 10,552'-58' with 7,500 gal. WG-11, 40# gelled water, 7500 gal. CO₂ and 18,000# 20-40 sand.
25. S.I. one hour and flow back until dead.
26. Release packer and pick-up RBP.
27. Raise RBP to 9000' and set.
28. Raise packer to 8650' and set, swab to 3000'.
29. By Welex perforate Bone Springs at 8830'-40' (21 holes) with 1 9/16" thru tubing gun, decentralized, depths from CNL-FDC log.
30. By Halliburton acidize perfs @ 8830'-40' with 1000 gals. 15% NEFE HCL and 42 ball sealers.
31. By Halliburton frac perfs @ 8830'-40' with 7500 gal. WG-11, 40# gelled water, 7500 gal. CO₂ and 18,000# 20-40 sand.
32. S.I. one hour and flow back.
33. Release packer and pick-up RBP and trip out of hole.
34. TIH with Otis P.L. packer on 2 3/8" tubing and set @ 8700'.
35. Swab well to production.

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JUL 15 1983

O.C.D.
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