

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

0+5-NMCOB-Hobbs 1-Laura Richardson-Midland  
1-File  
1-Engr  
1-Foreman

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-5393

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Getty 6 State Com
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>3500</u> FEET FROM THE <u>North</u> LINE AND <u>2200</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Whidcat North Berry Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3753' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Blow down well.
2. Rig up pulling unit and kill well with 2% KCl, 10# brine.
3. Nipple down wellhead and install BOP.
4. Release Otis Perma-Latch packer @ 13,084' and pull 2 3/8" tubing.
5. Rig up Welex and run cement retainer to 13,400' and set.
6. Run 2 3/8" tubing and sting into retainer.
7. Rig up Halliburton and squeeze with 75 sacks class "H" with .8% Halad 9.
8. Run Otis Perma Latch packer and on-off tool and 2 3/8" tubing, set packer @ 12,900' +.
9. Swab well down to 9500'.
10. Nipple up wellhead.
11. Rig up Welex and perforate upper Morrow @ 13,108'-113', 13,137'-140', and 13,171'-178' with 2 SPF, 33 holes.
12. Flow to pit and/or swab.
13. If commercial production is not established, acidize with 10,000 gallons 15% NE Morflo acid per Halliburton recommendation.
14. Flow and/or swab.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE April 19, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

APR 21 1983