

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

0+4-NMOCD-Hobbs

1-Admin Unit-Midland

1-File

1-PJB-Engr

1-BW

1-BB

7-WIO's

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

NAME OF OPERATOR

SAINTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Getty Oil Company

P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of Oil

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Communitized State Leases L-5393 and LG-6003

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Getty 6 State Com.

Well No.

1

Pool Name, Including Formation

North Berry - Morrow

Kind of Lease

State, Federal or Per

Lease No.

L-5393

Location

Unit Letter

K

Feet From The

North

Line and

2200

Feet From The

West

Line of Section

6

Township

21S

Range

34E

NMPM,

Ira

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corporation

Name of Authorized Transporter of Casinghead Gas

Getty Oil Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 3119, Midland, TX 79702

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1137, Eunice, NM 88231

If well produces oil or liquids, give location of tanks.

Unit

K

Soc.

6

Twp.

21S

Rge.

34E

Is gas actually connected?

Yes

When

5-15-81 9:00 a.m.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'tv.

Diff. Res'tv.

Date Spudded

5-5-80

Date Compl. Ready to Prod.

9-5-80

Total Depth

14,140'

P.B.T.D.

13,670'

Elevations (DF, RKB, RT, CR, etc.)

3753' GL

Name of Producing Formation

Morrow

Top Oil/Gas Pay

13,451

Tubing Depth

13,087'

Perforations

2/SPF 13,451-52, 53, 527, 43, 44, 45, 46, 88, 89, 90, 94, 95, 96, 97, 98, 99, 600-01, 02, 03 = 42 (.25") Holes.

Depth Casing Shoe

14,140'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2

13 3/8

1077

1400

12 1/4

9 5/8

5700

4300

8 1/2

7

11,776

1850

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

538

4 Point

7

49.4

Testing Method (spot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

4 Point

4390

0

various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lyle R. Crockett

Area Superintendent

May 19, 1981

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.