

8 W10'S - Guit, Midland, Christensen
Ross, Southland, Cor h
Hensley, Texaco, Midland, Hobbs

Form C-105
Revised 11-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCD-Hobbs ✓ 1-BB, Engr Tech
1-R.W. Blohm-Midland 1-File
1-W.A. Frnka-Tulsa 1-BW
1-PJB-Engr. 1-Eunice

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	
3. Unit Agreement Name	--
4. Form or Lease Name	Getty 6 State Com.
5. Well No.	1
6. Field and Pool, or Wildcat	Wildcat North Berry Morrow R-6576
7. County	Lea

1. TYPE OF WELL	OIL ☐ GAS ☒ DRY ☐ OTHER
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

3. Name of Operator	GETTY OIL COMPANY
4. Address of Operator	P.O. Box 730, Hobbs, N.M. 88240
5. Location of Well	UNIT LETTER K LOCATED 3500 FEET FROM THE North LINE AND 2200 FEET FROM West LINE OF SEC. 6 TWP. 21S RGE. 34E

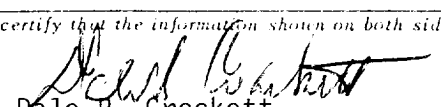
15. Date Spudded	5/5/80	16. Date T.D. Reached	8/15/80	17. Date Compl. (Ready to Prod.)	9/5/80	18. Elevations (D.F., RKB, RT, GR, etc.)	3753'	19. Elev. Casinghead	--
20. Total Depth	14,140'	21. Plug Back T.D.	13,670'	22. If Multiple Compl., How Many	--	23. Intervals Drilled By	Rotary Pools 0-14,140	Cable Tools	--
24. Producing Interval(s), of this completion -- Top, Bottom, Name								25. Was Directional Survey Made	
13,451-13,603 - Morrow								Yes	
26. Type Electric and Other Logs Run Schlumberger: DLL/MSFL; Comp. Nev-Form Den.; BHC-Sonic; Natural C-R Spectralog; Dipmeter; Dual Induction; and Cyberlook								27. Was Well Cored	
								Yes - Attached	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	1077	17 1/2	1400	150 sxs circ.
9 5/8	36 & 40#	5700	12 1/4	4300	35 sxs circ.
7	23 & 26#	11776	8 1/2	1850	120 sxs circ.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	11,432	14,140	475		2 3/8	13,087	13,079

31. Perforation Record (Interval, size and number)	13,699; 700,735, 767,768,769,787,788,789,790,13,804,805,806, 807,847,848,849 = 34 (.25") Holes 2 spf - (cemented off w/10' cmt.)
32. TREATMENTS - 3	ACID SHOT FRACTURE, CEMENT SQUEEZE, ETC.
13,451-13,603	3000 gals alcohol; 110,000 SCF N2; 4000 gals 2% KCL wtr.
13,451-13,603	3,150 gals methanol, 35 gals. C1a Sta, 18 balls & 136,400 SCF N2; 38 bbls 3% KCL water.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
9/6/80		Flowing					
Date of Test		Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
10/23/80		4 pt. 4 hrs	var.		7	538	0
Flow During Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
2295 Final		pkf.		42 AOF	749	0	49.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
* CONTINUED			
35. XXXXXXXXXXXX Depth Interval 13,451-13,603: 3150 gals. 7% MSR acid, 60 balls, 52 bbls. 3% KCL, 75,000 SCF N2 CEMENT: 13,680-13,670 - 4 1/2" CIBP at 13,680' - pumped 10' cement.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		DATE 11/12/80	
Title Area Superintendent			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured vertically. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>1,790</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ <u>12,498</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <u>3,418</u>	T. Atoka _____ <u>12,694</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>3,794</u>	T. Miss _____ <u>13,968</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <u>5,910</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ <u>8,622</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ <u>9,895</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ <u>10,385</u>	T. Delaware Sand _____ <u>5,720</u>	T. Entrada _____	T. _____
T. Abo _____ <u>11,155</u>	T. Bone Springs _____ <u>8,622</u>	T. Wingate _____	T. _____
T. Wolfcamp _____ <u>11,316</u>	T. Barnett _____ <u>13,958</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1790	1790	Surface, sand, redbeds	11155	11316	161	Tan limestone, brown shale, brown sandstone
1790	3418	1628	Salt, anhydrite, redbeds	11316	12498	1182	Brown-gray shale, brown limestone, sandstone
3418	3794	376	Anhydrite, dolomite, redbeds	12498	12694	196	Brown chert, tan limestone, gray shale
3794	5910	2116	Tan dolomite, sandstone, tan limestone	12694	13968	1274	Brown-gray shale, tan limestone, sandstone
5910	8622	2712	White sandstone, gray shale, tan limestone	13968	14129 (TD)	-	Brown-gray shale
8622	9895	1273	Tan limestone, brown shale, sandstone				
9895	10385	490	Tan limestone, gray sandstone, gray shale				
10385	11155	770	White sandstone, tan limestone				