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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5-NMOC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.
1-FILE

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well GIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>

7. Unit Agreement Name

2. Name of Operator
Getty Oil Company

8. Farm or Lease Name
Getty 6 State

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

9. Well No.
1

4. Location of Well UNIT LETTER Lot #11 K LOCATED 3500 FEET FROM THE North LINE AND 2200 FEET FROM THE West LINE OF SEC. 6 TWP. 21-S RGE. 34-E NMPM

10. Field and Pool, or Wildcat
Wildcat (ND)

11. County
Lea

12. County
Lea

14. Proposed Depth	14,200	15A. Formation	Morrow	16. Rotary or C.E.	Rotary
21. Elevation (Show whether D.F., K.I., etc.)	3753' G.L.	21A. Kind & Status Plug. Bond	Blanket Bond	21B. Drilling Contractor	Pending
22. Approx. Date Work will start	Immediately				

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	40	Ready Mix	Surface
17 1/2"	13 3/8"	48#	1100	1200	Surface
12 1/4"	9 5/8"	36 & 40#	5700	2980	Surface
8 1/2"	7"	26#	11100	2000	Surface
6 1/8"	5"	18#	14200	260	Liner Top

1. The above casing program will be used to drill to the Morrow formation and any other productive formations. Our mud system will be inverted oil base from 11,100' to 14,200' and brine and brackish water from surface to 11,100'. The Morrow will be perforated selectively according to electric logs.
2. See attachment for BOP's and choke manifold.

APPROVED FOR SO. REG. OFFICE
DRILLING COMMISSION
EXPIRES June 13, 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed	<u>Dale R. Crockett</u>	Title	Area Superintendent	Date	3-11-80
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(This space for State Use)

APPROVED BY	<u>John W. Runyon</u>	TITLE	Geologist	DATE	MAR 1980
CONDITIONS OF APPROVAL, IF ANY:					