



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

June 15, 1995

Meridian Oil Inc.
P. O. Box 51810
Midland, TX 79710-1810

ATT: Richard Atchley

RE: Reclassification of Well
Gutman, #1-B
Sec. 13-T21S-R36E
Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil Ratio Test for the above referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1995.

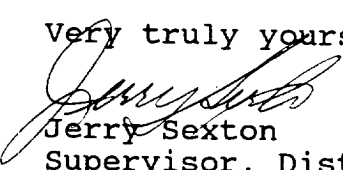
If this test does not reflect the proper classification of this well, please submit a re-test by June 29, 1995.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) C-104 showing reclassification from oil to gas effective July 1, 1995, and indicating transporters of condensate and dry gas for this well.
- 2.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,


Jerry Sexton
Supervisor, District I

JS:nm

Remains Oil

Distric Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Meridian Oil, Inc.		Pool Eumont Yates, Seven Rivers-Queen (Oil)		County Lea									
Address P.O. Box 51810, Midland, TX 79710-1810		TYPE OF TEST - (X)		Completion ☐ Special ☐									
LEASE NAME <i>Remains Oil</i>	WELL NO. 1	LOCATION			DATE OF TEST 03-18-95	CHOKE SIZE P	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL 43000
		U	S	T						R	WATER BBLs.	GRAV. OIL	
		B	13	21	36					1	36.2	1	43

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Richard Atchley

Signature

Richard Atchley - Accounting Assistant

Printed name and title

06/23/95

Date

915-688-6944

Telephone No.

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

4-14-95

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Operator		Meridian Oil Inc.				Pool		Eumont Yates, Seven Rivers-Queen (011)				County		Lea	
Address		P. O. Box 51810 - Midland, TX 79710				TYPE OF TEST - (X)		Scheduled (XXX)		Completion ☐		Special ☐			
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL
		U	S	T	R						WATER BBL.S.	PROD. GRAV. OIL	OIL BBL.S.	GAS MCF.	
Gutman Railroad State J. Hiram Moore State	1	B	13	21	36	3-17-95				24				198	
	2	G	13	21	36	3-18-95				24	1		1	31	31000
	1	D	18	21	37	3-17-95				24			1	33	33000

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Signature
Richard Atchley

Printed name and title
Richard Atchley - Prod. Assistant

915-688-6944

Date

Telephone No.