



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

May 6, 1992

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Meridian Oil Inc.
P.O. Box 51810
Midland, TX 79710

Attn: Richard Atchley

RE: Reclassification of Well
Gutman #1, Unit B, Sec. 13, T21S, R36E
Eumont Y-SR-Qn Pool

Gentlemen:

According to the recently submitted scheduled gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well effective July 1, 1992.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by May 18, 1992.

If the well is to be reclassified to a gas well in the Eumont Pool you will need to file a revised acreage dedication plat, Form C-102, outlining the acreage to be dedicated to this gas well completion and furnish non-standard proration unit approval number if less than 640 acres is to be dedicated.

Also, if the gas transporter changes due to reclassification, please file C-104 so indicating. Gas well gas must be separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

cc: Connie Malik
Meridian Oil Inc.

*Submitted new test
Remains oil*



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
10001 Rio Brazos Rd., Aztec, NM 87410

11/21

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

80 10000

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator Meridian Oil Inc.		Pool Eumont Yates SR-QN		County Lea									
Address P. O. Box 51810 - Midland, TX 79710		TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SCHEDULED	CHOKESIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU FT/BBL
		U	S	T							R	WATER BRLS.	
Britt	3	G	7	20	37					24			854
Britt	12	C	7	20	37					24			214
Britt A	6	N	6	20	37					24			388
Brownlee	1	O	25	21	36			18		24	6	29.0	206
Byrom Williams	1	G	33	19	37			30		24			27
Coleman	1	J	17	21	36			40		24			574
Ruby Crosby	1	C	18	22	37			35		24			18
Elliott B-6	1	M	6	22	37			-		24			157
Gutman <i>Hydramat</i>	1	B	13	21	36			35		24			305

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(Sec Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
R. Atchley

Richard Atchley - Prod Assistant

Printed name and title

8-24-82 915-688-6944

Date Telephone No.

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator	Meridian Oil, Inc.				Pool				Eumont Yates Seven Rivers Queen (011)				County		Lea	
Address	P. O. Box 51810 - Midland, TX 79710				TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>					
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO			
		U	S	T	R					WATER RRS	GRAV. OIL	OIL RRS	GAS MCF	CU FT/BBL		
J. Hiram Moore State	1	D	18	21	37	3-14-92	F	18	24	0	34.2	2	42	24000		
Gutman	1	B	13	21	36	3-12-92	F	45	24	1	35.2	1	54	54000		
Original test submitted in error.																

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(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Richard Atchley - Prod. Assistant

Printed name and title

Date

Telephone No.