



GARREY CARRUTHERS  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

September 5, 1989

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Meridian Oil Inc.  
21 Desta Drive  
Midland, TX 79705

Attn: Barbara Noland and Robert Bradshaw

Re: Gutman #1-B Sec. 13, T21S, R36E  
Gutman #2-G Sec. 13, T21S, R36E  
Eumont Y-SR-Qn  
Reclassification of Wells

Gentlemen:

Due to the recently submitted gas/oil ratio test the above-referenced wells will be reclassified as gas wells in the Eumont Pool effective November 1, 1989, and the oil allowables cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of these wells, please submit another test for our consideration by September 12, 1989.

If the wells are to be reclassified to gas, please file a revised Form C-102, acreage dedication plat, outlining the acreage to be dedicated to these wells. According to our records a 160-acre non-standard proration unit was established by Doyle Hartman for these wells consisting of the NE/4 of Section 13. If this acreage belongs to Meridian in the Eumont zone it will not be necessary to obtain any further approval.

Also, gas well gas must be separately metered. Please notify this office if this gas is separately metered. If your gas transporter changes due to reclassification, please file C-104 so indicating.

If you have questions concerning the above, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

*Jerry Sexton*

Jerry Sexton (ed)  
Supervisor, District I

ed

*Submitted new test - remains oil*

# OIL CONSERVATION DIVISION

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

Operator Meridian Oil Inc.		Pool Eumant Yates 7Rivers Queen (Oil)		County Lea										
Address 21 Desta Drive, Midland, Texas 79705		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SIZING	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL
		U	S	T							R	WATER BBL.S	GRAV. OIL BBL.S	
Gutman	1	B	13	21S	36E					1.34				4.3572
	2	G	13	21S	36E					1.34				4.3572
J. Hiram Moore State	1	D	18	21S	37E									

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Barbara Noland  
 Printed name and title Barbara Noland, Production Assistant  
 Date 11-31-87 915-686-5600 Telephone No.