## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

September 5, 1989

GARREY CARRUTHERS

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Meridian Oil Inc. 21 Desta Drive Midland, TX 79705

Attn: Barbara Noland and Robert Bradshaw

Re: Gutman #1-B Sec. 13, T21S, R36E Gutman #2-G Sec. 13, T21S, R36E Eumont Y-SR-Qn Reclassification of Wells

Gentlemen:

Due to the recently submitted gas/oil ratio test the above-referenced wells will be reclassified as gas wells in the Eunont Pool effective November 1,1989, and the oil allowables cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of these wells, please submit another test for our consideration by September 12, 1989.

If the wells are to be reclassified to gas, please file a revised Form C-102, acreage dedication plat, outling the acreage to be dedicated to these wells. According to our records a 160-acre non-standard proration unit was established by Doyle Hartman for these wells consisting of the NE/4 of Section 13. If this acreage belongs to Meridian in the Eumont zone it will not be necessary to obtain any further approval.

Also, gas well gas must be separately metered. Flease notify this office if this gas is separately metered. If your gas transporter changes due to reclassification, please file C-104 so indicating.

If you have questions concerning the above, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

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Jerry Sexton(ed) Supervisor, District I

pubmitted new test - remains al

<ul> <li>Grear that well can be assigned increased allowables when authorized by the Division.</li> <li>Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature</li> <li>Specific gravity base will be 0.60.</li> <li>Report casing pressure in lieu of tubing pressure for any well producing through casing.</li> <li>(See Rule 301, Rule 1116 &amp; appropriate pool rules.)</li> </ul>	Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in			J. Hiram Moore State		Gutman	LEASE NAME	21 Desta Drive, Midland,	Meridian Oil Inc.	1000 Rio Brazos Rd., Azzec, NM 87410	DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Submit 2 copies to Appropriate District Office. DISTRICT J P.O. Box 1960, Hobbs, NM 88240
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Signature Barbara Noland, Printed name and title ///	hereby omplete t				N.K.	44	HOURS	•			~	4
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