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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-78

1a. Indicate Type of Lease	State ☐	Fee ☒
1b. State Oil & Gas Lease No.		

1d. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
Doyle Hartman	
3. Address of Operator	
P. O. Box 10426, Midland, Texas 79702	
4. Location of Well	
NIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>13</u> TAP. <u>21-S</u> R6E. <u>36-E</u>	

7. Unit Agreement Name
8. Name or Lease Name
Gutman
9. Well No.
2
10. Field and Pool, or Wildcat
Eumont
11. County
Lea

15. Date Spudded	16. Date Casing Set	17. Date Ready to Produce	18. Production (API, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-28-80	5-08-80	5-20-80	3535 G.L.	3535
20. Total Depth	21. Total Pack T.N.	22. If Multiple Completions, How Many	23. Intervals Cased By	24. Rotary Tools
4213	4190	---	0-4213	---
25. Fracturing Intervals, if any - Fracture - Top, Bottom, Name				26. Was Directional Survey Made
3527 - 3715 w/19 (Penrose)				No

26. Type of Cement and Casing	27. Was Well Cased
CDL-Neutron-Gr, Forxo-Guard, GRN-CCL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	429	12 1/4	300 sx (Circ 75)	None
5 1/2	17	4209	7 7/8	850 sx (Circ 80)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3604	None

31. Perforations (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
19 holes w/ 1 shot each at: 3527, 3557, 3568, 3572, 3576, 3585, 3592, 3596, 3619, 3627, 3637, 3645, 3652, 3658, 3669, 3675, 3691, 3699, 3715.	DEPTH INTERVAL 3527-3715 3527-3715 AMOUNT AND KIND MATERIAL USED A/5000 15% MCA SWF/60,000 + 104,000

33. PRODUCTION							
Date First Production		Fracturing Method (Flooding, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-20-80		Flowing				Shut-in	
Date of Test	Hours Tested	Shake Size	Flowing For Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
5-20-80	24	18/64	---	---	280	20	---
Flow Tubing Pressure	Casing Pressure	Oil Flow 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
FTP= 136	FCP= 183	---	---	280	20	---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Larry Nermmyr	
35. List of Attachments							
None							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Michelle Hernandez</u>	TITLE <u>Administrative Assistant</u>	DATE <u>May 21, 1980</u>
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