<pre>cress important cress important creation in hethor DP, R c. L.</pre>	(, etc.) 21% End		100 215 Rot. 10. or rojenson Lepth 4200 2115. Urilling Contractor Kena i	36E NMPH		AS. Bottuy or C. R. Rotary Date Work will stort
			10, a madeea Lepth 4200	L.A. Formation Grayburg	Lea	Rotary
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-	East				Lea	
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-	East	13	215 Par.	36E NMP.		
-	- East	NE DE SEC. 13	TWP. 215 RGF.	36E NMEN		
UNIT CETTER -						
UNIT LETTER	G LO	1650	FEET FROM THE	h	MMM	<u> </u>
Box 10426, Mi	idland, Texas				Eumont	(A)
; ernter					10. Field and	Poel, or Willoat
					2	
WELL L	0. HER		ZONE	ZONE		
b. Type of Well					6. Fum or Lease Manae	
DRILL		DEEPEN	PLU			
ork					7. Unit Agree	spent Mane
APPLICATION	FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK			
					7777777	
ICE					5, State Oil 8	Gus Leas No.
					STATE	FRE X
				İ	5A. In itrate	Type of Louise
	NCN	MEXICO DIE CONSI	ERTATION COMMISS			5
UTION						
					31.17	5-26-137
		APPLICATION FOR PERMIT TO	APPLICATION FOR PERMIT TO DRILL, DEEPEN, TRA DRILL A DEEPEN DEEPEN	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	SHECKLIVED 30-0.2 CUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Reviewed 14-60 5A. In theate 5A. In theate CE 5. Other OIL 5A. In theate APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agree IN DEEPEN PLUG BACK II DEEPEN PLUG BACK GAS MOLTIPLE Gutman 9. Well No. 9. Well No.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 174	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	4200	700	Surface
		1		l de la construcción de la const	1

The subject well will be drilled to a total depth of 4200 feet and will be completed as a Eumont producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double-ram BOP system.

Note: Any gas produced from the subject well has previously teen dedicated to El Paso Natural Gas Company

R-6333 NSLYNSP

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FIVE 20AL, GIVE SLOWOUT PREVENTER PROGRAM, 17 AHY.	IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PR
hereby certify that the information above is true and c Signed Larry Q. Norman-	TitleEngineer	
(This space for State Use)	SUPERVISOR DISTR	NOT 122 1980
CONDITIONS OF APPROVAL F ANY:		

NF MEXICO OIL CONSERVATION COMMISS' WELL LOCATION AND ACREAGE DEDICATION FLAT

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Form C-102	
Supersedes C-128	
Effective 1-1-65	

VISED		All distances m		the outer bounderie	of the Sectio	n	
ergtor			Leo				Well No.
Doyle Ha		Township	l	Gutman Bonge	······		2
G	13	21 South	h	36 East	County	Lea	
ual Footage Location		21 3040				Lea	
	t from the N	orth u	ne and .	1980	feet from the	East	line
ound Level Elev.	Graybur		Pac	limont			formited. Arreige:
3534.7				·		······	50 Acres
 Outline the ac If more than c interest and ro 	one lease is					•	lat below. of (both as to working
dated by comm [X] Yes If answer is "h this form if nec No allowable w	No If a no,'' list the essary.) ill be assigr	unitization, force inswer is "yes," owners and trac ned to the well ur	e-pooling. type of co t descripti ntil all inte	etc? Under NN interest nsolidation <u>Orc</u> all ions which have erests have bee	OCD orde s were f lered to owable w actually be n consolida	r No. R-6333 orce-pooled, <u>share 160-ac</u> ith Gutman N cen consolidated 	owners been consoli- , all unconsolidat and Gutman No. 2 re proration unit o. 1 (B-13-21-36) (l'se reverse side of itization, unitization, proved by the Commis-
							RTIFICATION
	 		1650'	1 1 1 1		tained herein	y that the information con- is true and complete to the wledge and belief. LLLL, Alem LM
 ,	+			 980' 		Michelle Festition	rative Assistant
	 			1		May 7, 1	980
	 +					shown on this notes of actua under my supe	fy that the well location plat was plotted from field il surveys mode by me or rvision, and that the same orrect to the best of my belief.
) 					Ente Eurveyei 4- Registered Frete and act and Forv	•
						Jenn	WWm +