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OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			
1. Name of Operator Sun Oil Company									
2. Address of Operator P. O. Box 1861 - Midland, TX 79702									
3. Location of Well									
UNIT LETTER R LOCATED 1980 FEET FROM THE South LINE AND 2164 FEET FROM East LINE OF SEC. 3 TWP. 21 S RGE. 36 E									
15. Date Spudded 5-29-80									
16. Date T.D. Reached 6-15-80									
17. Date Compl. (Ready to Prod.) 8-12-80									
18. Elevations (DF, RKB, RT, GR, etc.) 3551.3 GR									
19. Elev. Casinghead --									
20. Total Depth 6300		21. Plug Back T.D. 6250		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools		24. Cable Tools	
						0-6300			
24. Producing Interval(s), of this completion - Top, bottom, name 5842 - 5965 Blinebry									
25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run Compensated Neutron									
27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT NG RECORD	
8 5/8"		24#		1290		11"		400 sx Howco Lite & 200 sx Class "C"	
5 1/2"		14# & 15.5#		6300		7 7/8"		600 sx Class "C", 1250 sx Howco Lt. & 100 sx CL. "C"	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		5820		None					
31. Perforation Record (Interval - size and number)									
5842 - 5965 0.48 45 Holes									
6036 - 6169 0.48 32 Holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
5842-5965		Acidz 4400 gals 15% NEFEHCL							
5842-5965		Frac 48000 gals Versagel							
6036-6169		Acidz 3400 gals 15% NEFEHCL							
6036-6169		Frac 1000 gals 15% NEHCL							
33. PRODUCTION									
Date First Production 7-3-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" Insert Pump						Well Status (Prod. or Shut-in) Producing	
Date of Test 9-13-80		Hours Tested 24		Casing Size --		Flow Rate For Test Period 16		Oil - Bbl. 56	
								35	
								3500	
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate 16		Oil - Bbl. 56		Gas - MCF 35	
								38.70	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									
35. List of Attachments Inclination Report									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Theresa Bradley		TITLE Accounting Assistant						DATE 9-18-80	

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state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2660	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2903	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3349	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3562	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3904	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5174	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Elleshurger _____	T. Dakota _____	T. _____
T. Minebry _____ 5841	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aba _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2660	2903	243	Salt & Anhydrite				
2903	3349	446	Salt & Anhydrite				
3349	3562	213	Anhydrite				
3562	3904	342	Anhydrite				
3904	5174	1810	Anhydrite & Lime				
5174	5841	667	Anhydrite & Lime				
5841	6300	459	Lime				

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R. N. HILLIN
PRESIDENT



T. G. FURSTENBERG
DRILLING SUPT.
OFFICE: 563-1203
NITE: 332-3164

Inclination Report

Operator : Sun Production Company
PO Box 1861
Midland, Texas 79701

Lease Name: Akens
Well Number: 11

County: Lea, N.M.

Measured Depth	Course Length	Angle of Inclination	Displacement per 100 ft.	Course Displacement	Accumulative Displacement
279	279	3/4	1.31	3.65	3.65
559	280	3/4	1.31	3.66	7.31
924	365	3/4	1.31	4.78	12.09
1290	366	1	1.75	6.40	18.49
1750	460	1	1.75	8.05	26.54
2250	500	1	1.75	8.75	35.29
2744	494	3/4	1.31	6.47	41.76
3005	261	1/2	.87	2.27	44.08
3266	261	1/2	.87	2.27	46.30
3761	495	3/4	1.31	6.48	52.78
4044	283	3/4	1.31	3.70	56.48
4327	283	3/4	1.31	3.70	60.18
4592	265	1	1.75	4.63	64.81
4857	265	1	1.75	4.63	69.44
5085	228	1 1/4	2.18	4.97	74.41
5579	494	1 1/4	2.18	10.76	85.17
5026	347	2	3.49	12.11	97.28
6273	347	2	3.49	12.11	109.39
6300	27	2	3.49	.94	110.33

I declare under penalties prescribed that I am authorized to make this certification, taht I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

T. G. Furstenberg - Drilling Superintendent
Hillin Drilling Company

(915) 563-3560

The above named person, personally known by me, did before me appear and affix his signature to the above document.

Notary Public - State of Texas

Ector County 6-27-80