	DISTRIBUTION SANTA FE		CONSERVATION COMMISSIC. FOR ALLOWABLE	Storm C -1 Subersedi	54 15 Old C+164 and C+111	
	LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL		Elfective	1-1-65	
	IRANSPORTER OIL GAS					
1.	PRORATION OFFICE					
	Sun Oil Company					
	Address P. O. Box 1861, Midland, TX 79702					
	Reason(s) for filing (Check proper box) Other (Please explain) New Well X					
	Recompletion	Cli Dry Gr			:	
	Change in Ownershin	Casinghead Gas 🔝 Condex	z, s ute			
	If change of ownership give name and address of previous owner					
1.	DESCRIPTION OF WELL AND	LEASF.	ormation Kind of L	PISP	· · · · · · · · · · · · · · · · · · ·	
	J. A. Akens	11 Blinebry		deral or Fee Fee	Lease No.	
	Unit Letter R : 1980 Feet From The South Line and 2164 Feet From The East					
	Line of Section 3 To	wnship 21S Pange	<u> 36Е , ммрм, Lea</u>	a	County	
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15			
		Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Atlantic Richfield (Name of Authorized Transporter of Ca		Acitess (Give address to which approved copy of this form is to be sent)			
	Phillips Pipe Line (If well produces oil or liquids,	Company Unit Sec. Twp. Ege.	Bartlesville, OK 74004			
	give location of tanks. K 3 21S 36E Yes 9-13-80					
v.	COMPLETION DATA	Oil Well Gos Well				
	Designate Type of Completion		New Well Workover Deepen	i Plug Back Sami	e Resiv. Ditf. Resiv.	
	Date Spudded 5-29-80	Date Compl. Ready to Prod. 8-12-80	Total Depth 6300	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	D3UU Top Oil/Gas Pay	<u>6250</u> Tubing Cepth		
	3551.3 GR Blinebry			5820' Depth Casing Sho	5820 ¹ Depth Casing Shoe	
	5842-5965 - 6036-6169 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
	11" 7 7/8"	<u> 8 5/8" </u>	<u>1290'</u> 6300'		t. 200 CL"C" - 1250 Howco	
	-			Lt. & 100 (
v .	- TEST DATA AND REQUEST F	OR ALLOWABLE (Text mut he a	5820' jter recovery of total volume of load	oil and must be equal to	or exceed top allow-	
	able for this depth or be for full 24 hours) able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test					
	7-3-80	9-13-80	Pump			
	Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test 16	Cil-Bbis. 16	Weter-Bbls.	Gas-MCF	,,,,,,,,,_,_,_,	
1						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/MMCF	Gravity of Conder	sate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-iu)	Casing Pressure (Shut-in)	Choke Size		
۱. ۱.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
	' I hereby certify that the rules and r Commission have been complied w					
	above is true and complete to the best of my knowledge and belief.					
	\cap	2 1	TITLE <u>SUPERVISOR DISTRICT 5</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled cut completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	_ A eresa /	Stadly				
	Accounting As					
	9-18-80					
	(Da					
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