Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 **Revised 1-1-89** See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					icalco 67.						
I.						AUTHOR					
Operator		IO IA	ANSP	ORIO	L AND N	ATURAL G		API No.			
Conoco Inc.							West	30-025-26744			
Address								30-0	25-207	7-7	
P. O. Box 460	, Hobbs	, New	Mexi	co 882	240						
Reason(s) for Filing (Check proper box) New Well			~		□ o	her (Please exp	lain)				
Recompletion	Oil	Change in	Dry G								
Change in Operator	Casinghe		Conde								
If change of operator give name	Caangra		Collec	118205							
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Includ			ing Formation			Kind of Lease		ase No.		
Lockhart B		9	Eur	mont Qu	een Gas		State,	Federal or Fee	LC-032	2099ъ	
Location	10	90									
Unit LetterL	_ : 19	00	Feet F	rom The	SLi	ne and _660	Fe	et From The	W	Line	
Section 13 Townshi	p 21S		Range	36E		IMPM,	Lea			Country	
	<u> </u>		reade.		, <u>, r</u>	uvirivi,	ьеа	·		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil						Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc. Surface Transportation					P. O.	Box 2587	, Hobbs	, New Mexico 88240			
Name of Authorized Transporter of Casinghead Gas or Dry G					Address (Gi	ve address to w	hich approved	copy of this form	is to be sen	<i>t</i>)	
El Paso Natural Gas (If well produces oil or liquids,	Sec. Twp. Rge.			Jal, New Mexico Is gas actually connected? When							
ive location of tanks.	Unit	13	21S	36E	to gas actual	Yes	When	2-12-8	21		
f this production is commingled with that	from any oth	er lease or			ing order nun	iber:		2-12-0	<u>, </u>		
V. COMPLETION DATA											
Designate Type of Completion	- 00	Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Date Spudded	Date Comp	l Pendy to	B		Total Depth	<u> </u>		<u> </u>		<u> </u>	
om opani	Date Comp	a. Ready to	Prog.		Iotal Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					-			Depth Casing Sh	oe		
			<u> </u>								
TUBING, CASING AND HOLE SIZE CASING & TURING SIZE					CEMENTI		<u>D</u>				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
											
. TEST DATA AND REQUES									-		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		of load o						ll 24 hours.)	
The first of the formation and the first of	Date of Tes	,			Producing M	ethod (Flow, pu	mp, gas ıyı, ei	c.)			
ength of Test	Tubing Pres	sure			Casing Press	ıre		Choke Size			
	Ţ				J						
actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	sate/MMCF		Gravity of Conde	nsate		
wing Mathed (-inch back and	Tubia Bas				<u> </u>	/ /					
esting Method (pitot, back pr.)	Tubing Pres	strice (201011-)	m)		Casing Pressu	re (Shut-in)	٠	Choke Size			
T OPERATOR CERTIFIC	ATTE OF	COLON		OD.	<u></u>					·	
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T				CE		DII CON	SERVA	TION DIV	/ISION	J	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVIS DEC 18						
is true and complete to the best of my ki	nowledge and	belief.			Data	Annrouse	1	UEU .	TOB	60	
1/-1#					Dale	Approved					
ten for					R.			mma 2001 - 12 13 (5.17)	CEYTON	(
Signature W. W. Balger, Administrative Supervisor					By ORIGINAL SIGNED BY JENRY SEXTON						
Printed Name Title					DISTRICT I SUPERVISOR						
12-14-89 (50 Date	05) 397				Title.	# 477					
LACE		Teleni	hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Senarate Form C-104 must be filed for each nool in multiply of