

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-26802
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1535
7. Lease Name or Unit Agreement Name	STATE F-1
8. Well No.	9
9. Pool name or Wildcat	EUMONT GAS POOL <76480>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name STATE F-1	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☒ OTHER _____		8. Well No. 9	
2. Name of Operator CONOCO, INC <005073>		9. Pool name or Wildcat EUMONT GAS POOL <76480>	
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705			
4. Well Location Unit Letter <u>U</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>21 S</u> Range <u>36 E</u> NMPM LEA County			
10. Date Spudded 5-27-80	11. Date T.D. Reached 6-21-80	12. Date Compl. (Ready to Prod.) 1-19-94	13. Elevations (DF & RKB, RT, GR, etc.) GL 3519
15. Total Depth 7000	16. Plug Back T.D. 5650	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools <u>XX</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3207 - 3630 7RVRS - QUEEN - PENROSE			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run 			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	1290	17 1/2	1020 SX	
9 5/8	40	5100	12 1/4	4250 SX	
7	26	7000	8 1/2	748 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3413	3143

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	SEE ATTACHED	

PRODUCTION

28. Date First Production 2-14-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2-21-94	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 46	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 35	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 46	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By J BLACK	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY Printed BILL R. KEATHLY SR. REGULATORY SPEC Title 2-24-94 Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1260</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1350</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2493</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2650</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2910</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3403</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5205</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5318</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5776</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6327</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>6625</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>6924</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5685</u> to <u>5951</u>	No. 3, from _____ to _____
No. 2, from <u>6685</u> to <u>6853</u>	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>100</u> to <u>250</u>	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1260		RED BEDS				
	1350		ANHY				
	2493		ANHY & SALT				
	5205		DOLO. & SS.				
	5318		SS				
	6327		DOLO				
	6625		DOLO & SS				
	6924		DOLO				
	TD		LS				