

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Conoco Inc. <005073>	Well API No. 30-025-26802
Address 10 Desta Drive Ste 100W, Midland, TX 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE F-1	Well No. 9	Pool Name, including Formation EUMONT QUEEN GAS <76480>	Kind of Lease State, Federal or Fee XXXX	Lease No. B-1535
Location				
Unit Letter U	330	Feet From The SOUTH	Line and 330	Feet From The WEST
Section 1	Township 21 S	Range 36 E	NMPM, LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
GPM GAS CORP <009171>	4001 PEMBROOK, ODESSA, TX. 79762					
If well produces oil or liquids, give location of tanks.	Unit U	Sec. 1	Twp. 21 S	Rge. 36 E	Is gas actually connected? YES	When? 2-14-94

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX				XX		XX
Date Spudded 5-27-80	Date Compl. Ready to Prod. 1-19-94		Total Depth 7000		P.B.T.D. 5650			
Elevations (DF, RKB, RT, GR, etc.) GL 3519	Name of Producing Formation 7RV-QN-PENROSE		Top Oil/Gas Pay 2763		Tubing Depth 3413			
Perforations 3207 - 3630	4 2763 - 3093				Depth Casing Shoe 7000			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		1290		1020 SX			
12 1/4	9 5/8		5100		4250 SX			
8 1/2	7		7000		748 SX			
	2 3/8" TBG		3413					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

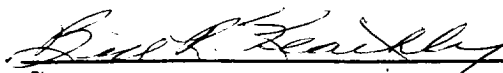
Date First New Oil Run To Tank	Date of Test 2-21-94	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 46	Length of Test 24 HR	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) BP	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 350	Choke Size 30/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
BILL R. KEATHLY SR. STAFF ANALYST
Printed Name
2-24-94
Date
915-686-5424
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 28 1994

By
ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.