

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-26802

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE F-1

8. Well No.

9

9. Pool name or Wellbore  
EUMONT QUEEN GAS

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

10 Desta Drive STE 100W, Midland, TX 79705

4. Well Location

Unit Letter U : 330 Feet From The SOUTH Line and 330 Feet From The WEST Line  
Section 1 Township 21 S Range 36 E NEPM LEA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RECOMPLETE TO EUMONT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-4-94 MIRU. POOH W/ PRODUCTION TBG. GIH W. BIT & SCRAPER TO 5705'. POOH. GIH SPOT 8 SX CMT ON RBP @ 6600' W/ BAILER. SET CIBP @ 5650' SPOT 8 SX CMT ON TOP OF CIBP W/ BAILER. POOH. LOAD & TEST CSG TO 3000#. PERF 7 RVRS-QUEEN-PENROSE W/ 1 JSPF @ 3207, 3217, 3243, 3247, 3269, 3274, 3298, 3308, 3322, 3357, 3396, 3406, 3410, 3415, 3421, 3424, 3430, 3497, 3507, 3512, 3516, 3521, 3528, 3532, 3540, 3564, 3570, 3575, 3583, 3588, 3597, 3600, 3605, 3620 & 3630. GIH W/ PACKER SET @ 3097'. ACIDIZE W/ 3500g 7.5% HCL W/METHANOL. DIVERTING W/ 60 1.3 BALL SEALERS. POOH W/ PACKER. FRAC W/ 22,000g 60 QUALITY CO2 FOAM PAD, FOLLOWED W/ 27,000g 60-50 QUALITY CO2 FOAM. RAMPING 153,380# 12/20 BRADY SAND. FLUSH W/ 5350g 55 QUALITY FOAM. GIH W/ RBP SET @ 3150'. POOH. PERF YATES/7 RIVERS W/ 1 JSPF @ 2756, 2765, 2783, 2791, 2813, 2825, 2855, 2863, 2885, 2905, 2909, 2916, 2944, 2973, 2983, 2990, 3000, 3004, 3009, 3014, 3017, 3023, 3030, 3048, 3058, 3069, 3073, 3077, 3081 & 3093. GIH W/ 7" PACKER SET @ 2700'. ACIDIZE W/ 3500g 15% NEFE HCL. DIVERTING W/ 60 1.1 BALL SEALERS. RELEASE PACKER. POOH. FRAC W/ 22,000g 60 QUALITY CO2 FOAM PAD, FOLLOWED W/ 27,000g 60-50 QUALITY CO2 FOAM. RAMPING 128,900# 12/20 BRADY SAND. FLUSH W/ 5350g 55 QUALITY FOAM.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly

TITLE SR REGULATORY SPEC.

DATE 2-9-94

TYPE OR PRINT NAME BILL R. KEATHLY

TELEPHONE NO. 915-686-5424

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 1994

Hardy Blinck  
2A

GIH CLEAN OUT SAND TO RBP @ 3150'. CIRC CLEAN, POOH W/ RBP. GIH W/  
LOK-SET PACKER SET @ 3143' AND 110 JTS 2 3/8" TBG SET @ 3413'.  
WELL CURRENTLY SHUT-IN WAITING ON PIPELINE CONNECTION.  
1-19-94 RDMO.

LOWER ZONES ABANDONED W/ RPB @ 6600' WITH 8 SX CMT ON TOP AND CIBP SET  
@ 5650' W/ 8 SX CMT ON TOP.

C-104 & COMPLETION PAPERWORK WILL BE COMPLETED AS SOON AS THE WELL HAS  
BEEN CONNECTED TO THE PIPELINE AND A TEST IS RECEIVED.

RECEIVED

JOE HOBBS  
OFFICE