

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26802 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	R 1535
7. Lease Name or Unit Agreement Name	STATE F-1
8. Well No.	9
9. Pool name or Wildcat	HARDY BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CONOCO INC.
3. Address of Operator 10 Desta Drive STE 100W, Midland, TX 79705	4. Well Location Unit Letter U : 330 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 1 Township 21 S Range 36 E NMNM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SQUEEZE WATERFLOW <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-93 MIRU. POOH W/ RODS, PUMP AND TBG. GIH W/ SCRAPER TO 6000', POOH. GIH W/ RBP SET @ 5830' SPOT SAND TO 5715', SET PKR @ 5398', POOH.
RU CEMENTERS SQUEEZE PERFS 5695-5715 W/ 45 SX CLASS 'H' CMT, RELEASE PKR, POOH.
GIH W/ BIT, D.C.'S TAG TOC @ 5465' DO CMT TO 5272', POOH.
GIH W/ PKR TEST SQUEEZE - HELD, POOH W/ PKR. GIH W/ BIT - D.C.'S CLEAN OUT SAND TO RBP @ 5830', RELEASE RBP AND POOH. GIH W/ TREATING PKR SPOT 300 gal XYLENE ACROSS PERFS.
ACIDIZE W/ 3700 gal 15% NEFE HCL, RELEASE PKR, POOH.
GIH W/ 2 3/8" PROD TBG, PUMP AND RODS.
3-9-93 RDMO, RETURN WELL TO PRODUCING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR REGULATORY SPEC. DATE 4-7-93
TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 12 1993

CONDITIONS OF APPROVAL, IF ANY: