

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SO: EAST NEW MEXICO PACKER LEAKAGE TEST

| | | | | | | | | |
|--------------------------------|---------------|------------------|---------------------------|---------------------------|-------------------------------|---------------------------|--|-------------|
| Operator <u>CANOCO INC.</u> | | | Lease <u>State F-1</u> | | | Well No. <u>9</u> | | |
| Location of Well | | Unit <u>U</u> | Sec <u>1</u> | Twp <u>21 S</u> | Rge <u>36 E</u> | County <u>LEA</u> | | |
| Name of Reservoir or Pool | | | | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | | Choke Size |
| Upper Compl | <u>HARDY</u> | | | <u>oil</u> | <u>art. lift</u> | <u>tbg.</u> | | <u>open</u> |
| Lower Compl | <u>SHANKS</u> | | | <u>oil</u> | <u>art. lift</u> | <u>tbg.</u> | | <u>open</u> |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 4-22-85

| | Upper Completion | Lower Completion |
|--|--|------------------|
| Well opened at (hour, date): <u>10:00 AM 4-23-85</u> | | |
| Indicate by (X) the zone producing..... | | <u>X</u> |
| Pressure at beginning of test..... | <u>50</u> | <u>50</u> |
| Stabilized? (Yes or No)..... | <u>yes</u> | <u>yes</u> |
| Maximum pressure during test..... | <u>1100</u> | <u>410</u> |
| Minimum pressure during test..... | <u>50</u> | <u>50</u> |
| Pressure at conclusion of test..... | <u>50</u> | <u>50</u> |
| Pressure change during test (Maximum minus Minimum)..... | <u>1050</u> | <u>360</u> |
| Was pressure change an increase or a decrease?..... | <u>INC.</u> | <u>INC.</u> |
| Well closed at (hour, date): <u>8:00 AM 4-25-85</u> | Total Time On Production <u>46 HRS.</u> | |
| Oil Production During Test: <u>31</u> bbls; Grav. _____ | Gas Production During Test <u>439</u> MCF; GOR <u>14,161</u> | |
| Remarks _____ | | |

FLOW TEST NO. 2

| | Upper Completion | Lower Completion |
|--|---|------------------|
| Well opened at (hour, date): <u>11:00 AM 4-26-85</u> | | |
| Indicate by (X) the zone producing..... | <u>X</u> | |
| Pressure at beginning of test..... | <u>50</u> | <u>50</u> |
| Stabilized? (Yes or No)..... | <u>yes</u> | <u>yes</u> |
| Maximum pressure during test..... | <u>1100</u> | <u>410</u> |
| Minimum pressure during test..... | <u>50</u> | <u>50</u> |
| Pressure at conclusion of test..... | <u>50</u> | <u>50</u> |
| Pressure change during test (Maximum minus Minimum)..... | <u>1050</u> | <u>360</u> |
| Was pressure change an increase or a decrease?..... | <u>INC</u> | <u>INC</u> |
| Well closed at (hour, date) _____ | Total time on Production _____ | |
| Oil Production During Test: <u>16</u> bbls; Grav. _____ | Gas Production During Test <u>229</u> MCF; GOR <u>14313</u> | |
| REMARKS: _____ | | |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: _____ 19____
Oil Conservation Division

By _____
ORIGINAL SIGNED BY DEBBY SEXTON
DISTRICT SUPERVISOR

Title _____

Operator CANOCO INC.

By Don Carpenter

Title Production Technician

Date 4-29-85

RECEIVED

MAY 2 1985

O.C.D.
HOBBS OFFICE