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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-4-74

54. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

B-1535

14. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
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8. Farm or Lease Name	
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State F-1

2. Name of Operator	CONOCO INC.
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9. Well No.	9
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3. Address of Operator	P. O. Box 460, Hobbs, N.M. 88240
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10. Field or Pool Name	Blaineby / Drinkard
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4. Location of Well	UNIT LETTER U LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM
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THE West LINE OF SEC. 1 TWP. 21S RGE. 36E NMPM	
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12. County	LEA
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/27/80	6/21/80	7/24/80	3519 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7002'	6959'	2	→	All	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Blaineby 5685'-5951'	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
GR, CNL, FDC, CAL, GR, DLL, PDC	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#, 61#	1290'	17 1/2"	1020 SX	110 SX.
9 5/8"	40#	5100'	12 1/4"	4250 SX	1260 SX
7"	26#	7002'	8 1/2"	748 SX	TOC @ 200'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5680'	6400'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
5685', 5693', 5698', 5704', 5721', 5729', 5733', 5767', 5772', 5779', 5782', 5861', 5862', 5950', 5951' w/1 SSPF (15 holes)	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5685' - 5951'</td> <td>1890 gals. 15% HCL-NE</td> </tr> <tr> <td></td> <td>1384 bbls. 40# gelled fluid and</td> </tr> <tr> <td></td> <td>95,000 # 20/40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5685' - 5951'	1890 gals. 15% HCL-NE		1384 bbls. 40# gelled fluid and		95,000 # 20/40 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
5685' - 5951'	1890 gals. 15% HCL-NE								
	1384 bbls. 40# gelled fluid and								
	95,000 # 20/40 sand								

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8/20/80	Flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/20/80	24	13/64"	→	40	360	6	9000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
860	1230	→	40	360	6	46.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	C.O. Frausto

35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Wm A. Butterfield** TITLE **Administrative Supervisor** DATE **8/21/80**

State 6
COY

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1260</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1350</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2493</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2650</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2910</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3403</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5205</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5318</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5776</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6327</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6625</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6924</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5685</u> to <u>5951</u>	No. 4, from _____ to _____
No. 2, from <u>6685</u> to <u>6853</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>100</u> to <u>250</u> feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1260		Red beds				
	1350		Anhy,				
	2493		" & Salt				
	5205		Dolo. & Ss,				
	5318		Ss,				
	6327		Dolo.				
	6625		" & Ss,				
	6924		Dolo.				
	TD		Ls,				