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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-76

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1535	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name State F-1

2. Name of Operator CONOCO INC.

9. Well No. 9

3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240

10. Field and Pool or Wildcat Blindry / Brinkard
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4. Location of Well
UNIT LETTER U LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

11. County Lea

THE West LINE OF SEC. 1 TWP. 21S RGE. 36E NMPM
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15. Date Spudded 5/27/80	16. Date T.D. Reached 6/21/80	17. Date Compl. (Ready to Prod.) 7/24/80	18. Elevations (DF, RKB, RT, GR, etc.) 3519 GR	19. Elev. Casinghead
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20. Total Depth 7002'	21. Plug Back T.D. 6959'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By All	Rotary Tools All	Cable Tools None
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24. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6685' - 6853'	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run GR, CNL, FDC, CAL, GR, DLL, PDC	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #, 61#	1290'	17 1/2"	1020 SX.	110 SX.
9 5/8"	40#	5100'	12 1/4"	4250 SX.	1260 SX.
7"	26#	7002'	8 1/2"	748 SX.	TOL @ 200'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6640'	6400'

31. Perforation Record (Interval, size and number) 6685', 6701', 6708', 6761', 6764', 6773', 6781', 6793', 6795', 6814', 6821', 6824', 6829', 6833', 6847', 6853' w/1 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6685' - 6853'	4866ls. 15% HCL-NE
		5886ls. 40% gelled fluid
		3986ls. 28% HCL-NE-FG

33. PRODUCTION							
Date First Production 8/20/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/20/80	Hours Tested 24	Choke Size 18/64"	Prod'n. For Test Period 47	Oil - Bbl. 47	Gas - MCF 509	Water - Bbl. 82	Gas - Oil Ratio 10,830
Flow Tubing Press. 1095	Casing Pressure 1780	Calculated 24-Hour Rate 47	Oil - Bbl. 47	Gas - MCF 509	Water - Bbl. 82	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By C.O. Frausto
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Wm A. Butterfield	TITLE Administrative Supervisor	DATE 8/21/80

State
COY