

Submit to Appropriate
District Office:
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

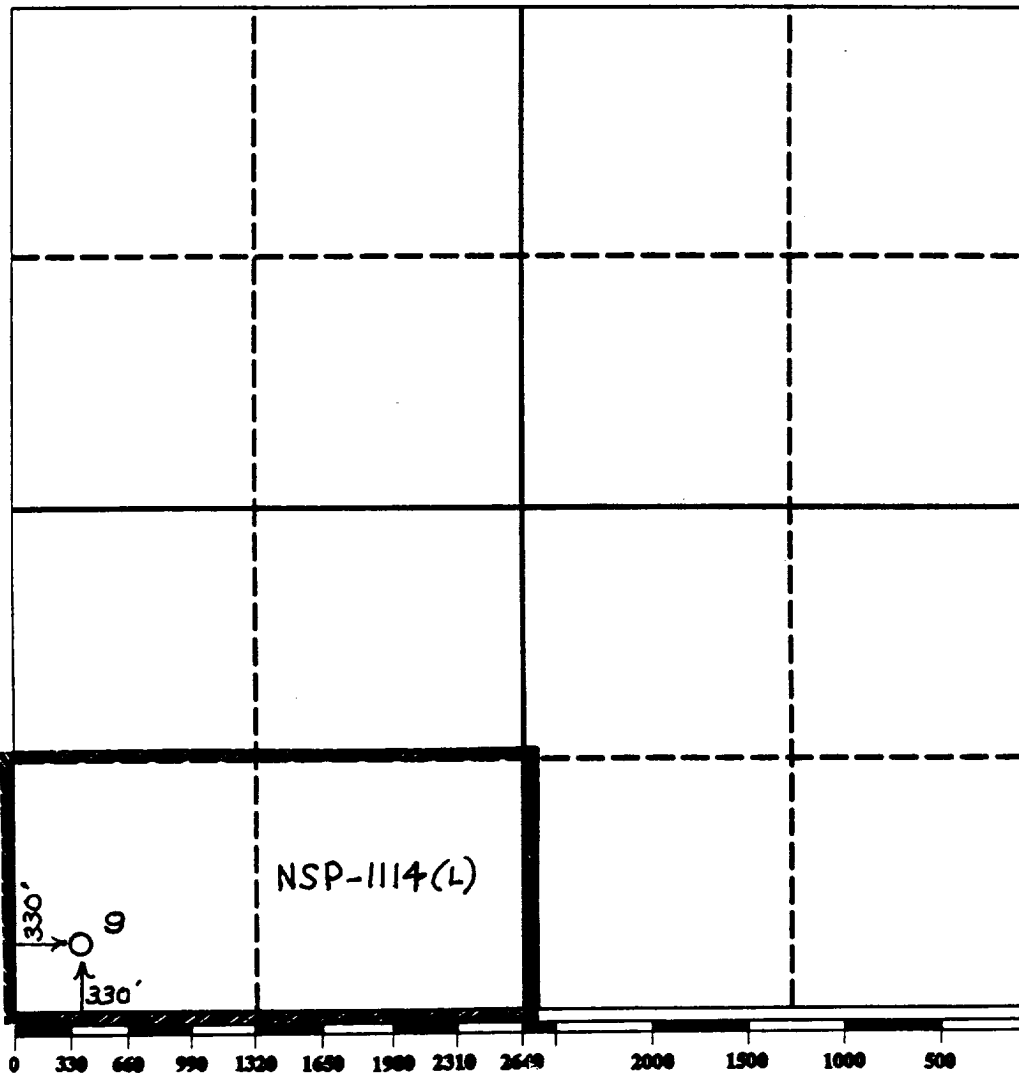
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Conoco, Inc.		Lease State F-1		Well No. 9
Unit Letter U	Section 1	Township 21S	Range 36E	County Lea
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the West line				
Ground level Elev. 3520'	Producing Formation Yates/7-Rvrs/Queen		Pool Eumont Gas	Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
[Signature]
Printed Name
Jerry W. Hoover
Position
Sr. Conservation Coord.
Company
Conoco, Inc.
Date
2/1/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.

NSP-1114(L)



ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

F.R. 5-19-80
(Blinebery & Drinkard)
9-13-80 AMEND FIELD: Formerly reported as Hardy
6-2-80 Drlg 1775' anhy
6-6-80 Drlg 3220' anhy
6-13-80 Drlg 5020 1m
6-23-80 TD 7000' WOC
7-7-80 TD 7000'; PBD; 6959' SI
Perf (Drinkard) 6685-6853' w/1SPF
Acid (6685-6853') 2016 gals
Frac (6685-6853') 41,412 gals & sed
Flwd 290 BW w/tr oil in 24 hrs (6685-6853')
7-14-80 TD 7000'; PBD; 6959' SI
Flwd 120 BF (40% oil), TP 300# (6685-6853')
Set RBP @ 6200'
Perf (Blinebery) @ 5685', 5693', 5698', 5704',
5721', 5729', 5733', 5767', 5772', 5779', 5782',
5861', 5862', 5950', 5951', w/1 SPI
9-2-26 NM

LEA
CONOCO, INC.

Blinebery & Hardy
9 State F-1
Sec 1, T21S, R36E

NM
Page #2

7-14-80

Continued

Acid (5685-5951') 1890 gals (15%)
Frac 5685-5951') 58,128 gals + 95,000# sd
Pulled RBP @ 6200'

7-20-80

TD 7000'; PBD 6959' Rng tbg

7-22-80

TD 7000'; PBD 6959' SI

7-30-80

TD 7000'; PBD 6959' SI

Flwd 84 BO + 85 BW in 24 hrs thru 15/64" chk
(6685-6853')

8-10-80

TD 7000'; PBD 6959'; Tstg

Flwd 76 BO + 28 BW + Gas @ 329 MCFGPD in 24
hrs thru 11/64" chk (5685-5951')

Flwd 38 BO + 110 BW + Gas @ 302 MCFGPD in 24
hrs thru 15/64" chk (6685-6853')

9-2-26 NM

8-25-80

TD 7000 PBD 6959'; Tstg

8-29-80

TD 7000'; PBD 6959'; Tstg

9-8-80

TD 7000'; PBD 6959'; Complete

LOG TOPS: Rustler Anhydrite 1260', Salt 1350',
Base Salt 2493', Yates 2650' Seven Rivers 2910',
Queen 3403', Glorieta 5205', Paddock 5318',
Blinebery 5776', Tubb 6327', Drinkard 6625', Abo
6924',

LOGS RUN: GRL, PDC

Rig Released 6-24-80

9-13-80

COMPLETION ISSUED

9-2-26 NM

IC 30-025-70217-80