

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Finley Resources, Inc.		² OGRID Number 130387
		³ API Number 30 - 025 - 26804
³ Property Code 24658	⁵ Property Name McQuatters Com	⁶ Well No. 4

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	21S	36E		1650	North	2310	East	LEA

⁸ Proposed Bottom Hole Location If Different From Surface


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Hardy Blinbry					¹⁰ Proposed Pool 2				

¹¹ Work Type Code A	¹² Well Type Code O	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3565' KB
¹⁶ Multiple Yes	¹⁷ Proposed Depth 6940'	¹⁸ Formation Blinbry	¹⁹ Contractor	²⁰ Spud Date

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
Existing	Wellbore				

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to add, stimulate & test Blinbry interval 5728 - 5845' OA After test submittal, to commingle with existing Glorietta & Tubb-Drinkard intervals. The current allocation between Glorietta and Tubb-Drinkard is as follows: Glorietta 67% / Drinkard 33%. 30 day production test from November, 2000 produced 109 bo, 728 mcf/g or 3.6 bopd, 24.3 mcf/gpd. Allocating to each zone: Glorietta produced 2.4 bopd, 16.2 mcf/gpd, Drinkard produced 1.4 bopd, 8.1 mcf/gpd. These figures, along with a production test from the Blinbry, will be used to calculate the allocation when commingling occurs. Blowout preventors and kill weight fluids will be used during all operations to control the well.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: James L. Nance Title: Production & Operations Engineer Date: 1/19/2001 Phone: (817) 336-1924 x27		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY PAUL F. KAUTZ Title: PETROLEUM ENGINEER Approval Date: JUL 10 2002 Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>	
Permit Expires 1 Year From Approval Date Unless Drilling Underway <i>Adding</i>			

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-26804	² Pool Code 29710	³ Pool Name Hardy Blinebry
⁴ Property Code 24658	⁵ Property Name McQuatters Com	⁶ Well Number 4
⁷ OGRID No 180387.	⁸ Operator Name Finley Resources, Inc.	⁹ Elevation 3565' KB

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹¹ Bottom Hole Location If Different From Surface

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¹² Dedicated Acres 40	¹³ Joint or Infill N*	¹⁴ Consolidation Code C	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			<div style="border: 1px solid black; padding: 5px;"> <p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p> <hr/> <p>Signature <u><i>James L. Nance</i></u></p> <hr/> <p>Printed Name James L. Nance</p> <hr/> <p>Title Production & Operations Engineer</p> <hr/> <p>Date 1/19/2001</p> </div>
	<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: auto;"> <p>4 Glorietta/ Tubb-Drinkard</p> <p>5 Blinebry (C-103 appn to commingle w/ Tubb-Drinkard)</p> <p>120 gross acres</p> </div>		<div style="border: 1px solid black; padding: 5px;"> <p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <hr/> <p>Date of Survey</p> <hr/> <p>Signature and Seal of Professional Surveyor:</p> <hr/> <p>Certificate Number</p> </div>
	<p>* Eunice Monument completions overlie this acreage. No other Blinebry, Tubb-Drinkard or Glorietta in subject 40 acres.</p>		