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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name McQuatters	
2. Name of Operator The Wiser Oil Company		9. Well No. 4	
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240		10. Field and Pool, or Wildcat Oil Center Glorietta	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM		12. County Lea	
15. Date Spudded 7-2-80	16. Date T.D. Reached 7-27-80	17. Date Compl. (Ready to Prod.) 9-8-80	18. Elevations (DF, RKB, RT, GR, etc.) 3549.1 Ground
19. Elev. Casinghead 3549.1		20. Total Depth 6940	
21. Plug Back To Baker Mod. "D" Packer @ 6507'		22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools 0 - 6940
24. Producing Interval(s), of this completion - Top, Bottom, Name 5209' to 5298' Oil Center Glorietta			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Schlumberger Comp. Neutron Formation Density & Dual Laterlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	54.50	1225	17-1/2
9-5/8	40 & 47	4850	12-1/4
7	23 & 26	6940	8-1/2
CEMENTING RECORD		AMOUNT PULLED	
800 sx		0	
3000 sx		0	
475 sx		0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	6507	
2-3/8	5191		
31. Perforation Record (Interval, size and number) Perfs: 5209' to 5298' with 48 holes Hole size: .46"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5209 to 5298		7,000 gal 15% NE Acid	
		Frac- 21,000 gal jelled	
		water, 40,000# sand, 10,000	
		gal. CO2	
33. PRODUCTION			
Date First Production 9-26-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2"X1 1/2"X16' TB pump		Well Status (Prod. or Shut-in) Shut in
Date of Test 11-5-80	Hours Tested 24	Choke Size Open	Prod'n. For Test Period 18
Flow Tubing Press. Pumping	Casing Pressure 40	Calculated 24-Hour Rate 18	Oil - Bbl. 120
			Gas - MCF 65
			Water - Bbl. 65
			Gas - Oil Ratio 6667
			Oil Gravity - API (Corr.) 38
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By B.D. Singletary
35. List of Attachments Logs and deviation survey on file when first completion (Hardy Drinkard) made.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>B.D. Singletary</u>		TITLE <u>District Supt.</u> DATE <u>12-26-80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny	1245	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2625	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3460	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3750	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Giorieta	5190	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Elinebry	5720	T. Gr. Wash	T. Morrison	T.
T. Tubb	6360	T. Granite	T. Todilto	T.
T. Drinkard	6525	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	660	660	Surface rock & Anhy				
660	1235	575	Red bed & Anhy				
1235	1315	80	Anhy & Lime				
1315	2704	1389	Anhy & Salt				
2704	6940	4236	Lime				