I.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL TRANSPORTER OIL OPERATOR PRORATION OFFICE Coperation	AUTHORIZATION TO TR	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL C	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
	The Wiser Oil Company			
	P.O. Box 2467 Hobbs, New Mexico 88240 Recson(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Request for Allowable Precompletion Oil Dry Gas Request for Allowable Change in Civ.ership Casinghead Gas Condensate Request for Allowable			
	If change of ownership give name and address of previous owner			
п.	ESCRIPTION OF WELL AND LEASE R-6876 1-1-82			
	Lesse Name McQuatters	Well No. Pool Name, Including F 4 011 Contes	Garletta State, Federal	or Fee Fee
		50_Feet From The North Lir		
Line of Section 11 Township 21S Range 36E , NMPM, Lea				
ΙП.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		S SCURLOCK PERMIAN CORP EFF 9-1-91 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Tex. 77001	
	Phillips Petroleum Company FFECTIVE February and des and the sent of the sent			
	If well produces oil or liquids, que location of tanks.	Unit Sec. 4 FECTIVE Fob H 11 21S 36E	Yes	
	If this production is commingled wit	th that from any other lease or pool,	<u> </u>	PC-596
IV.	COMPLETION DATA Oil Well Gcs Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7-2-80 E.erctions (DF, RKB, RT, GR, etc.)	9-8-80 Name of Producing Formation	6940	Mod. "D" @ 6507
	3549.1 Ground	Oil Center Gloriett	1	Tubing Depth 5191
ļ	48 holes from 5209 to 5298			Depth Casing Shoe 6900
	TUBING, CASING, AND CEMENTING RECORD			· · · · · · · · · · · · · · · · · · ·
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4	9-5/8	4850	3000 sx
	8-1/2	7	6940	475 sx
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks 11-5-80	Date of Test 11-5-80	Producing Mothod (Flow, pump, gas life Pumping	;, etc.)
	Lergin of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs. Actual Fred. During Test	25#	40 ^{JL} Water - 3bls.	
	83 bbls	18	65	120
	GAS WELL			
:	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenacte/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>vi</u> .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
(I hereby certify that the rules and ru Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED	P, 19
	Л		TITUE SURVEY SOM DISTRICT 1	
-	B. A. Sin (Sifta	twe)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	District Supt (Tit) 12-26-80	le)		t be filled out completely for allow-

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