

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

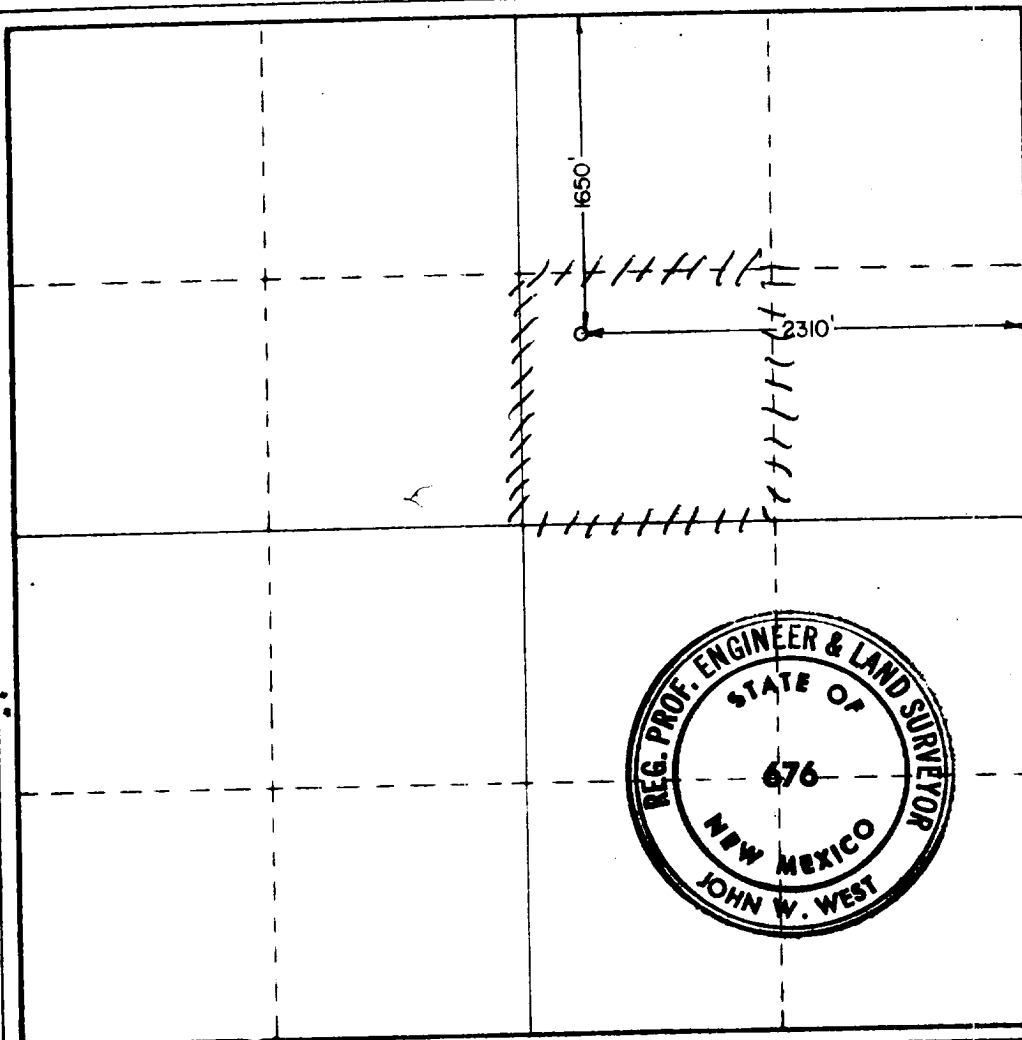
Operator Wiser Oil Co.			Lease McQuatters		Well No. 4
Unit Letter G	Section 11	Township 21 South	Range 36 East	County Lea	
Actual Footage Location of Well:					
1650	feet from the North	line and	2310	feet from the East	line
Ground Level Elev. 3549.1	Producing Formation Drinkard & Glorieta		Pool Oil Center Glorieta Hardy Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *B. R. Singletary*
 Position: District Supt.
 Company: The Wiser Oil Company
 Date: 5-14-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 9, 1980
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6668
Ronald J. Elders 3239

0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1600 1400 1200 1000 800 0

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company	8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 2467, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER G , 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 21 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Oil Center Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3549.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Dual Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/22/80 Killed Drinkard, pulled tubing & packer. Set Baker ret. bridge plug @ 5362. Perf Glorieta 5209 to 5298 with 48 - .46" holes. Set Baker model R packer @ 5133 & acidized with 7,000 gallons 15% NE acid. Average pressure 2900# @ 7 BPM, ISDP 1400#. Swabbed load & 20 bbls new oil.

8/28/80 Frac down tubing with 21,000 gallons gelled 2% KCl water, 40,000# sand & 10,000 gal CO₂. Frac rate 10 BPM @ 6,000#, ISDP 2,000#. Swabbed load & 50 bbls new oil.

9/8/80 Pulled tubing, packer & ret. bridge plug. Set Baker model D packer on wire line at 6510. Ran 2 3/8" Drinkard tubing string & locked into packer. Pulled 8 points of tension on tubing & hung on dual head. Ran 2 3/8" Glorieta string & latched into parallel anchor @ 5191, pulled 6 points tension on tubing & hung on dual head. Installed dual valves & opened Drinkard zone to flowing.

Glorieta zone shut in waiting on pumping equipment and approval of application to dual complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 10/8/80

Orig. Signed By

Jerry Sexton

Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 6 1981

OIL CONSERVATION DIVISION
DISTRICT I

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

DATE 10/9/80

RE: Proposed MC X
Proposed DHC _____
Proposed NSL _____
Proposed NSP _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application for the:

The Miser Oil Co. 9700 Quarters #4-L 11-21-36
Operator Lease and Well No. Unit, S - T - R

and my recommendations are as follows:

Yours very truly,

/mc

*1-6-81 by [unclear] General
11-21-81*