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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

McQuatters

9. Well No.

4

10. Field and Pool, or Wildcat

Hardy Drinkard

3. Name of Operator
The Wiser Oil Company

4. Address of Operator
P.O. Box 2467 Hobbs, N. Mex. 88240

5. Location of Well

6. LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM

7. East LINE OF SEC. 11 TWP. 21S RGE. 36E NMPM

12. County

Lea

15. Date Spudded 7-2-80 16. Date T.D. Reached 7-27-80 17. Date Compl. (Ready to Prod.) 8-20-80 18. Elevations (DF, RKB, RT, GR, etc.) 3549.1 Ground 19. Elev. Casinghead 3549.1

20. Total Depth 6940 21. Plug Back T.D. 6900 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - 6940 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 6563' to 6767' Drinkard

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run Schlumberger Comp. Neutron Formation Density & Dual Laterlog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	1225	17-1/2	800 sx	0
9-5/8	47 & 40	4850	12-1/4	3000 sx	0
7	26 & 23	6940	8-1/2	475 sx	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6500	6500

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Perf 6563 to 6767 with 83 holes Hole size - .46"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6563 to 6767	6,000 gal 15% NE Acid

33. PRODUCTION

Date First Production 8-20-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow 18/64" choke Well Status (Prod. or Shut-in) Prod.

Date of Test 8-20-80 Hours Tested 24 Choke Size 18/64 Prod'n. For Test Period 48 Oil - Bbl. 303 Gas - MCF 50 Water - Bbl. 6.417 Gas - Oil Ratio

Flow Tubing Press. 300 Casing Pressure 0 Calculated 24-Hour Rate 48 Oil - Bbl. 308 Gas - MCF 50 Water - Bbl. 40.1 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented while testing. Tied into meter loop now. Test Witnessed By B.D. Singletary

35. List of Attachments Electric logs as described above and deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B.D. Singletary TITLE District Supt. DATE 8-25-80

INSTRUCTIONS-

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1245</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2625</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3460</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3750</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5190</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry <u>5720</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6360</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6525</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	660	660	Surface rock & Anhy
660	1235	575	Red bed & Anhy
1235	1315	80	Anhy & Lime
1315	2704	1389	Anhy & Salt
2704	6940	4236	Lime

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