	SANTA FE FILE U.S.G.S. -AND OF FICE	REQUEST	CONSERVATION COMP. ION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 GAS			
	TRANSPORTER OIL GAS OPERATOR						
1.	PRORATION OFFICE Operator						
	The Wiser Oil	Company					
	P.O. Box 2467 Hobbs, N. Mex. 88240						
	Reason(s) for filing (Check proper box New Well X	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	Oil Dry G	Request for	Allowable			
	If change of ownership give name and address of previous owner			······································			
И.	DESCRIPTION OF WELL AND	LEASE					
	McQuatters	Well No. Pool Name, Inclusted 4 Hardy Dr	inkard State, Federa	Eese No.			
	Unit Letter <u>G</u> ; <u>16</u> .	50 Feet From The North Li	ne and2310 Feet From *	The East			
	Line of Section 11 Toy	mship 21S Range	36E , NMPM, Lea	County			
Ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)			
	The Permian Corpo Name of Authorized Transporter of Cas	Dration Permuan (Eff. 9/1/8	Address (Give address to which approx	ston, Tex. 77001			
	Phillips Petrole		1 4000	essa, Tex. 79762			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. H 11 21S 36E	Is gas actually connected? Whe Yes				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	·			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Pes'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	7-2-80 Elevations (DF, RKB, RT, GR, etc.)	7-27-80 Name of Producing Formation	6940	6900 Tubing Depth			
	3549.1 Ground	Drinkard	6563	6500			
	Perforations Depth Casing Shoe 6900			Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4	9-5/8	<u>1225</u> 4850	800 sx 3000 sx			
	8-1/2	7	6940	475 sx			
۱ ۷.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	1	i			
•••	Image: Construction of the second text of text of the second text of the second text of text of the second text of tex of text of text of text of tex						
	8-20-80	8-20-80	Flow	(, e(c.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hrs. Actual Prod. During Test	300# 011-Bble.	0 Packer set	<u>18/64"</u> Gas-MCF			
l	98	48	50	308			
	GAS WELL						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
(	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED				
			TITLE				
-	B. W. Amgletang		well this form must be accompan	able for a newly drilled or despened led by a tabulation of the deviation			
-	District S	upt.	tests taken on the well in accordance with RULE 111. All mactions of this form must be filled out completely for allow-				
-	8-25-80		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				
-	(Date)						

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SEP 4 1980

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## INCLINATION REPORT

OPERATOR Wiser Oil Company ADDRESS P.O. Box 2467 - Hobbs New Mexic					
LEASE	McQuartters	WELL NO. 4 FIELD	88240		
LOCATION	1650' FNL - 2310' FEL c	of Section 11, T21S, R36E-Lea	County, New Mexico		
Depth	Inclination degree	Displacement	Displacement		
254	1/4	1.12	Accumulated		
784	1/2	4.61	5.73		
1225		15.39	21.12		
1332	2 2 2	3.73	24.85		
1455	2	4.29	29.14		
1827	ī 3/4	11.35	40.119		
1937	2	3.84	44.33		
2441	2 1/2	21.97	66.3		
2526	2 1/2	3.71	70.01		
2722	2	6.84	76.85		
2847	1 3/4	3.81	80.66		
3282	2	15.18	95.84		
3530	1 3/4	7.56	103.4		
3775	1 3/4	7.47	110.87		
4026	1 1/2	6.58	117.45		
4618	l	10.36	127.81		
5128	1	8.93	136.74		
5320	1/2	1.67	138.41		
5729	1 1/2	10.72	149.13		
5870	1	2.47	151.6		
6290	l	7.35	158 <b>.95</b>		
6940 TD	1	11.37	170.32		

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

R. G. manuice

By: R. Q. McWilliams Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared R. Q. McWilliams known to me to be the person whose name is subscribed herebelow, who, on making demosition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Afriant's signature

Sworn and subscribed to in my presence on this the 20 day of August 1980.

> Potary Public in and for the County of Midland , State of Texas

Lasey R. Virgin

My Commission expires: 4/30/81