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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL AN OIL WELL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OIL WELL FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease          State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator  <b>The Wiser Oil Company</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator  <b>P.O. Box 2467 Hobbs, New Mexico 88240</b></p>		<p>8. Farm or Lease Name  <b>McQuatters</b></p>
<p>4. Location of Well          UNIT LETTER <b>G</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM          THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>21S</b> RANGE <b>36E</b> N.M.P.M.</p>		<p>9. Well No.  <b>4</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)  <b>3549.1 Ground</b></p>		<p>10. Field and Pool, or Wildcat  <b>Hardy Drinkard</b></p>
<p>12. County  <b>Lea</b></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under 9-5/8" intermediate casing on July 18, 1980 using a 8-1/2" bit. Drilled to a TD of 6940 ft at 10:30 PM on July 27, 1980. Circulated three hours and came out of hole. Schlumberger run a Compensated Neutron-Formation Density and A Dual Laterolog in the open hole back to surface. Went in the hole with Baker guide shoe 40' shoe joint and Baker float collar and 4000' of N-80 23# 7" casing followed with 2900' of K 26# 7" casing. Total string is 170 joints 6940 ft. Halliburton cemented with 475 sx Class C w/.3% Halad 3 and .3% CFR 2 per sx. Plug down and held at 6: AM July 29, 1980. Waited 12 hrs and run temperature survey. Found top of cement 3100' from surface. Released drilling rig at 6: PM on July 29, 1980.

We plan to move in a completion rig as soon as one is available and start completion work.

Two DST were run and the test results are attached seperately.

Test #1 - 5182' to 5320' - Glorietta

Test #2 - 5720' to 5870' - Blinebry

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. R. Singleton TITLE District Supt. DATE July 31, 1980

ORIG. SIGNED BY Jerry Sexton DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



THE WISER OIL COMPANY  
PRODUCTION DEPARTMENT

P. O. Box 2467 Phone 505 392-8281  
HOBBS, NEW MEXICO 88240

Test #1 : Date run - 7-21-80

Test interval - 5182' to 5320'

Formation tested - Glorietta

Tool opened with fair blow and increased to strong blow on 15 min pre flow. Closed tool for 90 min. Opened tool for final flow with good blow flowing on 1/4" choke at 2# pressure. Gas to surface in 30 min. Gas decreased to 1# at end of the 60 min. final flow. Pulled pipe and recovered 673' of oil and gas cut mud. Top - 80% oil, Middle - 70% oil, Bottom - 20 % oil.

		Top	Bottom
	Hyd in	2610	2623
	IF	152-237	143-242
	ISI	1744	1754
	FF	247-428	247-429
120 min.	FSI	1660	1666
	Hyd out	2610	2623
	Temp	108	108

Test #2 : Date run - 7-23-80

Test interval - 5720' to 5870'

Formation tested - Blinbry

Tool opened with good blow of air and blowed good to end of 15 min per flow. Closed tool for 90 min. Tool opened with strong blow and decreased to very weak in 10 min. No pressure at surface during 60 min tool was opened. Closed tool for 120 min and came out of hole. Recovered 90' of very slight gas cut mud.

Hyd in	2891
IF	138-138
ISI	624
FF	129-138
FSI	443
Hyd out	2891
Temp	103