

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRACK OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101, FOR SUCH PROPOSALS.)

7. Unit Agreement Name
8. Farm or Lease Name McQuatters
9. Well No. 4
10. Field and Pool, or Wildcat Hardy Drinkard
12. County Lea

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator The Wiser Oil Company
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3549.1 Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under surface casing at 5: AM on July 6, 1980 using a 12-1/4" bit. Drilled to a TD of 4550 ft where all returns were lost. Continued drilling to a TD of 4850 ft. reached at 3: PM July 16, 1980. Circulated 1 hour and came out breaking down. Run Baker guide shoe and float collar on bottom of 1008 ft of 9-5/8" 47# N-80 casing, run 3758 ft of 9-5/8" 40# K casing, run 84 ft of 47# N-80 casing on top. Total casing string is 4850 ft. Circulated 1 hour. Halliburton cemented 9-5/8" casing w/600 sx Halliburton light w/5# gilsonite - 1/4# flocele - 15# salt per sx., 400 sx thick set w/10# gilsonite - 1/2# flocele - 2% cal. chl. per sx., 1900 sx Halliburton light w/5# gilsonite - 4# flocele - 15# salt per sx., 100 sx Class C w/2% cal chl per sx. Plug down and held at 11:30 AM July 17, 1980. Run temperature survey at 8:30 PM. Survey showed top of cement at 3500 ft from surface. Nippled up and WOC 18 hrs. Drilling will resume with a 8-1/2" hole to approx depth of 6900 ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. A. Singletary</u>	TITLE <u>District Supt.</u>	DATE <u>July 18, 1980</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>JUL 21 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes O-11
C-102 and C-103
Effective 1-1-65

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5. State Oil & Gas Lease No.

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USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 12:30 PM on July 2, 1980. Drilled 17-1/2" hole to a TD of 1225' using spud mud and fresh water. TD of 1225' was reached at 9:30 PM on July 4, 1980. Circulated hole and run 31 joints of new USS 54.50# K-55 ST&C R-3 13-3/8" casing. Total string was 1225'. Run Baker guide shoe and float collar on bottom. Halliburton cemented w/600 sx Class C w/3% econolite and 6# salt per sx. Tailed in w/200 sx Class C w/2% Cal Cl. Plug down and held at 7: AM July 5, 1980. WOC 18 hours. Nippled up and tested casing for 30 minutes at 800#. Held OK. Drilled cement and out of surface casing at 5: AM on July 6, 1980 using a 12-1/4" bit.

(Circulated 25 sx of good cement slurry to pit when cementing surface)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. H. Singletary TITLE District Supt. DATE 7-10-80

APPROVED BY John Brown TITLE Geologist DATE JUL 17 1980

CONDITIONS OF APPROVAL, IF ANY