

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26811
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A1375
7. Lease Name or Unit Agreement Name Wallace State
8. Well No. 8
9. Pool name or Wildcat Eumont Yates 7 Rvrs. Qu.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Me-Tex Oil & Gas, Inc.	
3. Address of Operator P.O. Box 2070 Hobbs, NM 88241	
4. Well Location Unit Letter <u>K</u> : <u>3300</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) G.L. 3527.5	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-93' - RUPU. POH w/ 2-3/8" TBG. Prep. frac in A.M.  
12-28-93' - BJ Services frac 50:50 CO2 w/59,200 gal. carrying 170,000# 12/20 sand.  
average rate = 39BPM average PSR = 2100. SITP = 1350# flow well thru night.  
12-31-93' - Reverse sand @ 3234' to PBTD 3717'. Gas volume @ 250 mcf/gpd.  
01-06-94' - Run 1.10 Jts. 2-3/8" TBG @ 3503'. Run rods & 2"x1-1/4"x8' RWBC pump. Set American D-80 pumping unit. Gas @ 220 mcf/gpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Veteto TITLE Vice President DATE 1/13/94  
TYPE OR PRINT NAME Mark Veteto TELEPHONE NO. 397-7750

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 18 1994

CONDITIONS OF APPROVAL, IF ANY: