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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5b. State Oil & Gas Lease No. A-1375

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Wallace State
9. Well No. 8
10. Field and Pool, or Wildcat Eumont Gas

2. Name of Operator ME-TEX SUPPLY COMPANY
3. Address of Operator P. O. BOX 2070, HOBBS, NM 88240
4. Location of Well UNIT LETTER K LOCATED 3300 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 3 TWP. 21S RGE. 36E

11. County Lea

15. Date Spudded 05/22/80	16. Date T.D. Reached 05/30/80	17. Date Compl. (Ready to Prod.) 06/15/80	18. Elevations (DF, RKB, RT, GR, etc.) 3527.5GR
20. Total Depth 3704'	21. Plug Back T.D. 3717'	22. If Multiple Compl., How Many	23. Intervals Drilled By All

19. Elev. Casinghead
24. Producing Interval(s), of this completion - Top, Bottom, Name 3433', 3460', Eumont Gas
25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Dual Laterolog, Compensated Neutron-Formation Density, Cement Bond Log, Collar Locator, & Gamma Ray Tie-In Log
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#/ft.	435'	12 1/4"	250sx Class "C" w/ 2% CaCl. Circ. to surface est. 45sx.	
5 1/2"	15.5#/ft.	3751'	7-7/8"	575sx Halco lite, 8#/sk salt & 4#/sk flo- cele & 275sx Class "C", 5#/sk salt+5#/sk sand & .5CFR-2. Other to surface est. 150sx	

29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3439'	

31. Performance Record (Interval, size and number) Total 16 holes Size .46" 3433' (2) 3449' (2) 3437' (2) 3451' (2) 3441' (2) 3454' (2) 3444' (2) 3460' (2)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3433'-3460' AMOUNT AND KIND MATERIAL USED 3000gals. 15% MCA using 24 RCN ball sealers.
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33. PRODUCTION							
Date First Production Waiting on contract	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in		
Date of Test 06/15/80	Hours Tested 24	Choke Size 3/4"	Prod'n. Per Test Period 0-	Oil - Bbl. 697.104	Gas - MCF 697.104	Water - Bbl. 0-	Gas - Oil Ratio N/A
Flow Turning Press. 48psi	Casing Pressure 200psi	Calculated 24-Hour Rate 0-	Oil - Bbl. 697.104	Gas - MCF 697.104	Water - Bbl. 0-	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold to El Paso Natural Gas Company	Test Witnessed By Burton Veteto
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35. List of Attachments 1 copy logs + 2 copies deviation surveys
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Agent	DATE June 16, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured by this. In the case of irregularly drilled wells, true vertical depth shall also be reported. For multiple completions, Items 3 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 113b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1248'
 T. Salt 1338'
 B. Salt 2525'
 T. Yates 2676'
 T. 7 Rivers 2842'
 T. Queen 3355'
 T. Grayburg 3608'
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1248	1248					
1248	1338	90	Anhydrite				
1338	2525	1187	Top Salt				
2525	2676	151	Base Salt				
2676	2842	166	Yates				
2842	3355	513	Seven Rivers				
3355	3404	49	Queen				
3404	3608	204	Penrose				
3608	3717	109	Grayburg				
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