SG. Indicate Type of Lease State X Fee  State X Fee  State X Fee  S, State Cil & Gas Lease No.  A=1375  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPSN OR PLUS BACK TO A DIFFERENT RESERVOIR.  OIL GAS WELL OTHER-  Nume of Operator  MC-TEX SUFPLY COMPANY  Sq. Indicate Type of Lease  State X Fee  State X Fee  S, State Cil & Gas Lease No.  A=1375  TO NUMBER OF PROPOSALS TO DRILL OR TO DEEPSN OR PLUS BACK TO A DIFFERENT RESERVOIR.  7. Unit Agreement Name  **Allace State**		_			Form C-103
SO S	DISTRIBUTION	_			·
SUNDRY NOTICES AND REPORTS ON WELLS  OF THE CONTROL OF SURFACE OF SURFAC	ANTA FE	→ NEM W	EXICO OIL CONSERVA	ATION COMMISSION	Effective 1-1-65
Sinte Cit & One Lease No.  A-1375  Sinte Cit & One	ILE	_			Sa. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OTHER  OTHER		-			
SUNDRY NOTICES AND REPORTS ON WELLS  TO OTHER AND ASSOCIATION OF THE PROPERTY		_			5. State Cil & Gas Lease No.
To present the property of the					A-1375
OTHER SUFFIX SUFFIX COMPANY  Althogo of Directors  P. G. BOX 2070, HOBBS, IM 80240  Complete Well  Unit Letter K 3300 Section for North the Ann 1980 Section of Recording of Well  Unit Letter K 3300 Section for North the Ann 1980 Section of Recording of Well  OTHER LINE, SECTION 3 TOWNSHIP 213 ANGE 365 Section Section 12 Section	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PERMILL OF TO DEEPEN OR PLUS BOX OA DIFFERENT RESERVOIR.				
ME-TEX SUFFLY COMPANY  Alteres of Cyclotic  P. O. BOX 2070, HOBBS, M. 65240  1. Control of Wall  Location of Wall  Companies of Companies of Companies of Part Fabra of Location of Subsequent of Notice, Report or Other Data  Notice of Intention To:  Subsequent Report of Other Data  Subsequent Report of Other Data  Altering Casing  Companies Anabous  Companies Companies Anabous  Companies Anabous  Companies Companies Anabous  Companies Companies Anabous  Companies Companies Anabous  Companies Anabous  Companies Companies  Companies Anabous  Companies Anabous  Companies Anabous  Companies Anabous	OIL GAS WELL WELL	OTHER-			7. Unit Agreement Name
P. C. BOX 2070, HOBBS, NM 88240  Location of Well  Unit Letter K 3300 rest read the North Like and 1980 rest read  Nost Like, section 3 read the North Like and 1980 rest read  Sumont Gas  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMODIAL WORK  PLUS AND ARABODA  CHARGE PLANS	., Nume of Operator				
Licetine of Nell  UNIT LETTE K . 3300 FEET FROM THE North Line and 1980 FEET FROM  THE West Line, section 3 FONESHIP 213 RABES 365 NAMED  SERVORE LINE, SECTION 3 FONESHIP 213 RABES 365 NAMED  SERVORE STATE CASHING STATE CASHING SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE FLANS  CHANGE FLANS  CHANGE FLANS  OTHER  O5/22/80 Spunded 3:45PM  O5/22/80 Spunded 3:45PM  O5/23/80 Ran 8-5/8", 23#/ft., 3T&C, new K-55 surface casing, total 10jts. 437.81'  Set © 455'. Committed W/ 250sx Class "C" comment W/ 25 Call. Circulated to surface estimated 45sxs. Plug down © 10:00A0 05/23/80. Tested 8-5/8"  surface casing w/ 1200psi for 30 mins no pressure decline.	Address of Operator		8£240		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  CHANGE PLANS CHANGE CASING COMPLETE STORE AND ABANDOMMENT CHANGE PLANS CHANGE CRITICAL STREET AND CEMENT AND CEMENT AND ABANDOMMENT CHANGE PLANS CHANGE CRITICAL STREET AND CEMENT AND		10, 202.00			10. Field and Pool, or Wildcat
The West Line, Section 3 Township 213 AARE 365    15. Elevation (Show whether DF, RT, GR, etc.)   12. County 3527_5CR   12. County 3527_5CR   12. County 3527_5CR   12. County 3527_5CR   12. County 1. County 1	UNIT LETTER K	3300 FEET FRO	M THE North LI	NE AND 1980 FEET FR	Eumont Gas
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  PLUG AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  OTHER  O5/22/80  Spudded 8:45FM  O5/23/80  Ram 8-5/8", 23#/ft., ST&C, new K-55 surface casing, total 10jts. 437.81' Set © 435'. Cemented w/ 250sx Class "C" cement w/ 25 CaCl. Circulated to surface estimated 45sx. Plug down © 10:00AM 05/23/80. Tested 8-5/8"  surface casing w/ 1200psi for 30 mins no pressure decline.					
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CALLED TO SUBSEQUENT REP	THE LINE, SEC				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK COMMENCE DRILLING DRNS. CASING TEST AND CEMENT JOB  OTHER  CHANGE PLANS OF/22/80 Spudded 8:45PM O5/23/80 Ran 8-5/8", 23#/ft., ST&C, new K-55 surface casing, total 10jts. 437.81' Set © 435'. Cemented W/ 250sx Class "C" cement W/ 25 CaCl. Circulated to surface estimated 45sx. Plug down © 10:00AM 05/23/80. Tested 8-5/8" surface casing w/ 1200psi for 30 mins no pressure decline.		15. Elev		RT, GR, etc.)	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  CHANGE PLANS  CHANGE PL					
EMPORABILY ABANDON  CHANGE PLANS  CHANGE CHANGE CHANT JOB  CHANGE PLANS  CHANGE CHANT JOB  CHANGE PLANS  CHANGE CHANT JOB  CHANGE PLANS  CHANGE CHANT JOB  CHAN		•• •	x To Indicate Natur	=""	
CHANGE PLANS  CH	NOTICE OF	INTENTION TO:		SUBSEQUE	NT REPORT OF:
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Change Plans  Ch	$\vdash$			===	<u>~</u>
Descrite Froposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE ROLE 1103.  O5/22/80 Spudded 8:45PM  O5/23/80 Ran 8-5/8", 23#/ft., ST&C, new K-55 surface casing, total 10jts. 437.81"  Set © 435". Commented w/ 250sx Class "C" comment w/ 25 CaCl. Circulated to surface estimated 45sx. Plug down © 10:00AM 05/23/80. Tested 8-5/8" surface casing w/ 1200psi for 30 mins no pressure decline.					<u>_</u>
Descrite Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  05/22/80 Spudded 8:45FM  05/23/80 Ran 8-5/81, 23#/ft., ST&C, new K-55 surface casing, total 10jts. 437.81 Set 6 435'. Comented w/ 250sx Class "C" coment w/ 25 CaCl. Circulated to surface estimated 45sx. Plug down 6 10:00AM 05/23/80. Tested 8-5/81 surface casing w/ 1200psi for 30 mins no pressure decline.	ULL OR ALTER CASING	CHA	ANGE PLANS CAS	ING TEST AND CEMENT JOB LA	
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Set © 435°. Comented w/ 250sx Class "C" coment w/ 25 CaCl. Circulated to surface estimated 45sx. Plug down © 10:00AM 05/23/80. Tested 8-5/8" surface casing w/ 1200psi for 30 mins no pressure decline.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	OTHER  T. Descrize Proposed or Completed work) SEE RULE 1103.	Operations (Clearly s	tate all pertinent details, o	OTHER	ing estimated date of starting any propose
	OTHER	Operations (Clearly standard 8:45F) Ran 8-5/8", 2	tate all pertinent details, o	other	ing, total 10jts. 437.81'
JUN 2 1980	OTHER	Operations (Clearly statements)  Spudded 8:45P  Ran 8-5/8", 2  Set @ 435'.  to surface es	M 3#/ft., ST&C, no Comented w/ 250stimated 45sx.	other and give pertinent dates, includes  www.K-55 surface case  construction of the c	ing, total 10jts. 437.81' w/ 2% CaCl. Circulated 05/23/80. Tested 8-5/8"
JUN 2 1300	OTHER	Spudded 8:45F Ran 8-5/8", 2 Set @ 435' to surface es surface casin	M 3#/ft., ST&C, no Comented w/ 250s timated 45sx. 1 ng w/ 1200psi for	and give pertinent dates, includes  W K-55 surface cases  Class "C" cement  Plug down @ 10:00AM  r 30 mins no pre	ing, total 10jts. 437.81' w/ 2% CaCl. Circulated 05/23/80. Tested 8-5/8" ssure decline.
	OTHER	Spudded 8:45F Ran 8-5/8", 2 Set @ 435' to surface es surface casin	M 3#/ft., ST&C, no Comented w/ 250s timated 45sx. 1 ng w/ 1200psi for	and give pertinent dates, includes  W K-55 surface cases  Class "C" cement  Plug down @ 10:00AM  r 30 mins no pre	ing, total 10jts. 437.81' w/ 2% CaCl. Circulated 05/23/80. Tested 8-5/8" ssure decline.