Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1960, Hobbs, NM 88240

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DISTRICT B P.O. Drawer DD, Astesia, NM 88210

DISTRICT III 1000 Rio Brass Rd., Astes, NM 87410

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page +

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZA	ΓΙΟΝ
TO TRANSPORT OIL AND NATURAL GAS	

Operator							Well Al			
Lanexco, Inc.							3	0 -025-	26812	
ddress	······									
P.O. Box 1206	Jal, I	NM 8825	2							
enson(s) for Filing (Check proper box)		a	T		U Other	(Please explain))			
	Oil	Change in	Dry Ges	<u> </u>						
accompletion		ad Gas 📋								
change of operator give same								· · · · · · · · · · · · · · · · · · ·		
d address of previous operator										
. DESCRIPTION OF WELL	AND LE	ASE					<u> </u>			
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Lansford		4	Ει	umont	<u> Y-5R</u>	-QN	AAAA			
	1	880			/ East_Line	810	_		South	
Unit Letter	_ :		Feet Pro	m The			Fee	From The	Journ Line	
Section 21 Townshi	p 21	S	Range	37E	. NM	PM,		Lea	County	
	£				<u></u>					
I. DESIGNATION OF TRAN	ISPORTE	ER OF OI	L ANI) NATU	RAL GAS					
isms of Authorized Transporter of Oil	<u>ل</u> ب	or Condea			Address (Give	nddress to which	h approved a	opy of this form	is to be sent)	
Navajo Refining Co.								ia, NM 88		
ame of Authorized Transporter of Casia			•	Ges 🗒				opy of this form		
Sid Richardson Carbo	<u>on & Ga</u> Unuit		<u> </u>	P ~~	201 Mai Is gas actually		ort Wor When 1	th, Texas	6 / 6 1 0 2	
f well produces oil or liquids, ive location of tanks.		21	2.1S	37E	Yes		1	9-29-	-81	
this production is commingled with that				and the second se				9-29-	-01	
V. COMPLETION DATA		•		•	-					
		Oil Well	G	ias Well	New Well	Workover	Despen	Plug Back Sa	ne Res'v Diff Res'v	
Designate Type of Completion		1						_		
hate Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
	<u> </u>				Top Oil/Ges Pay					
levations (DF, RKB, RT, GR, etc.)	Name of P	Producing Fo	ITEMPLICE			,		Tubing Depth	1	
orientices					L			Depth Casing Si		
	7	TUBING,	CASIN	IG AND	CEMENTIN	G RECORD				
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	+	<u> </u>							······································	
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	ST FOR A	ALLOWA	BLE							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

