NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Re-entry

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-entry

7. Unit Agreement Name

8. Farm or Lease Name: Lansford

2. Name of Operator: Alpha Twenty-One Production Company

9. Well No.: 4

3. Address of Operator: 2100 First National Bank Building, Midland, Texas 79701

10. Field and Pool, or Wildcat: Eumont (Gas)

4. Location of Well: UNIT LETTER 0 LOCATED 1880 FEET FROM THE East LINE AND 810 FEET FROM THE South LINE OF SEC. 21 TWP. 21S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
Re-enter 7-11-81	7-11-81	9-17-81	3447 G. L.	3447

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4250	4207		→	4250	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3502-3607 Eumont (Penrose)

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: CDL - Neutron - GR Guard Forxo GRN - CCL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1187	12¼"	555 Sx. Circulated	
5-1/2"	14	4250	7-7/8"	700 Sx.Halliburton Lite	
				300 Sx. Cl.C 50-50 Pozmix,	Circulated

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3540	

31. Perforation Record (Interval, size and number)
3502, 3504, 3506, 3518, 3520, 3529, 3534, 3537, 3541, 3544, 3548, 3554, 3570, 3580, 3590, 3592, 3606, 3607 - 18 Holes (.50 Dia.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3502-3607	3000 Gals.15% MCA 2500 Gal. CO_2
3502-3607	51,000 Gals.Frac Fluid and 112,000 Lbs. Sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-16-81	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
9-17-81	24	48/64		-0-	380	-0-	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
26	380		-0-	380	-0-	N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: R. Lansford

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phipps TITLE Executive Vice President DATE September 17, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than ... days after the completion of any newly-drilled or deepened well. It shall be accompanied by ... a copy of all electrical and radioactivity logs run ... the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1220	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	Tansil 2425	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2568	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3373	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3650	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3935	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1220	1220	Sand and Redbed				
1220	2425	1205	Salt and Anhydrite				
2425	2568	143	Anhydrite, Salt and Dolomite				
2568	3373	805	Salt, Dolomite and Anhydrite				
3373	3650	277	Sand and Dolomite				
3650	3935	285	Dolomite and Sand				
3935	4250	315	Dolomite				