

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Alpha Twenty-One Production Company

Address
2100 First National Bank Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
Re-enter Dry Hole previously Plugged and Abandoned

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lansford	Well No. 4	Pool Name, including Formation Eumont (Gas)	Kind of Lease State, Federal or Fee	Fee	Lease No.
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Location
Unit Letter 0 : 1880 Feet From The East Line and 810 Feet From The South

Line of Section 21 Township 21S Range 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X		X				
Date Spudded Re-enter 7-11-81	Date Compl. Ready to Prod. 9-17-81	Total Depth 4250	P.B.T.D. 4207					
Elevations (DF, PKB, RT, CR, etc.) 3447 G. L.	Name of Producing Formation Penrose	Top Oil/Gas Pay 3502	Tubing Depth 3540					
Perforations 3502, 3504, 3506, 3518, 3520, 3529, 3534, 3537, 3541, 3544, 3548, 3554, 3570, 3580, 3590, 3592, 3606, 3607 - 18 Holes (.50 Dia)	Depth Casing Shoe 4250							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8-5/8"	1187	555 Sx. Circulated					
7-7/8"	5-1/2"	4250	700 Sx. Halliburton Lite					
			300 Sx. C.I.C 50-50 Pozmix					
			Circulated					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil adl. for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 380	Length of Test 24 Hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate N/A
Testing Method (pitor, back pr.) Pitot	Tubing Pressure (Shut-in) 340	Casing Pressure (Shut-in) 380	Choke Size 48/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tommy Whipp (Signature)
Executive Vice President
September 17, 1981 (Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____ Orig. Signed by
Jerry Sexton

TITLE _____ Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.