

COPY TO O & C
UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM 14155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL HM 13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

HAT MESA (MORROW)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T-21-S, R-32-E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1980' FWL SEC. 13

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

6-24-80

15. DATE SPUDDED

7-6-80

16. DATE T.D. REACHED

9-15-80

17. DATE COMPL. (Ready to prod.)

11-14-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3,929 RKB

19. ELEV. CASINGHEAD

3,910

20. TOTAL DEPTH, MD & TVD

14,471

21. PLUG, BACK T.D., MD & TVD

14,427

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

14,211-14, 14,286-94, 14,308-18, & 14,031-14,125 (Morrow)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density - Neutron & Guard-Forxo

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13-3/8 | 54.5 | 490 | 17-1/2 | 700 | --- |
| 9-5/8 | 40 & 36 | 5,401 | 12-1/4 | 1,725 | --- |
| 5-1/2 | 23, 20, 17 | 14,471 | 8-3/4 | 730 | --- |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| | | | | | 2-3/8 | 13,950 | 13,950 |

31. PERFORATION RECORD (Interval, size and number)

14,211-14 1 shot/ft.
14,286-94 1 shot/ft.
14,308-18 1 shot/ft.
14,031-14,125 shot selectively w/1 shot/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 14,211-14,318 | 3,000 gals. methanol w/700 SCF of N2/bbl. |

33.*

PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| 11-1-80 | | Flowing | | | | | Closed-in | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | |
| 11-12-80 | 17 | 11/64 | → | 23 | 652 | 0 | 28,348 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | |
| 2700 | Pkr | → | 32 | 920 | 0 | 50.9 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold into Transwestern sales line.

TEST WITNESSED BY
Clean up & CI

35. LIST OF ATTACHMENTS

Suite Logs & DST Data. Inclination survey will be mailed under separate cover.

36. I hereby certify that the foregoing and attached information is complete and correct and from all available records

SIGNED

C. A. F. F. F.

TITLE

PRODUCTION SUPERINTENDENT

DATE 12-2-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

DEC 5 1980
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|--|--------|--------|-----------------------------|----------------------|-------------|-----------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
| | | | | | MEAS. DEPTH | TRUEVERT. DEPTH |
| Strawn | 13,103 | 13,292 | Lime w/thin shale streaks | Strawn | 13,103 | 13,103 |
| Atoka | 13,292 | 13,814 | Lime & shale | Atoka | 13,292 | 13,292 |
| Morrow | 13,814 | 14,471 | Lime, shale, & sand | Morrow | 13,814 | 13,814 |

RECEIVED

DEC 9 1980