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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator BELCO PETROLEUM CORPORATION	
Address 10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

R-6576

Lease Name FEDERAL HM 13	Well No. 1	Pool Name, including Formation HAT MESA (MORROW)	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM-14155
Location Unit Letter C ; 990 Feet From The North Line and 1,980 Feet From The West Line of Section 13 Township 21-S Range 32-E, NMPM, LEA County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
NAVAJO CRUDE OIL PURCHASING COMPANY	P.O. DRAWER 175, ARTESIA, NEW MEXICO 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TRANSWESTERN PIPELINE COMPANY	P.O. BOX 2521, HOUSTON, TEXAS 77001 SUPPLY DEPT (ATTN: GAS)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 13	Twp. 21-S	Rge. 32-E	Is gas actually connected? NO	When 11-28-80

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-6-80	Date Compl. Ready to Prod. 11-14-80	Total Depth 14,471	P.B.T.D. 14,427					
Elevations (DF, RKB, RT, GR, etc.) 3929	Name of Producing Formation MORROW	Top Oil/Gas Pay 14,029	Tubing Depth 13,950					
Perforations 14,031-14,125 selectively w/1 shot/ft (21 holes)			Depth Casing Shoe 14,471					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		490		700			
12-1/4"	9-5/8"		5,401		1,725			
8-3/4"	5-1/2"		14,471		730			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 920	Length of Test 17 hrs.	Bbls. Condensate/MMCF 25	Gravity of Condensate 50.9
Testing Method (pilot, back pr.) ORIFICE METER	Tubing Pressure (Shut-in) 4200	Casing Pressure (Shut-in) Pkr	Choke Size 11/64

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Houser CARL M. HOUSER  
(Signature)

PRODUCTION SUPERINTENDENT

(Title)

11-24-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.