

COPY TO O.C.C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 14155

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 24 1980

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Belco Petroleum Corporation	8. FARM OR LEASE NAME Federal NM 13
3. ADDRESS OF OPERATOR 411 Petroleum Building Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FNL, 1980' FWL	10. FIELD AND POOL, OR WILDCAT Hat Mesa Morrow
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T 21S R32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3910' GR	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) csg information

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Information You Requested.

7/8/80 Run 13 jts 13 3/8" 54.5#, St&C, K-55 csg set @ 490'. Cmt w/700 sx Cl w/2% CaCl₂. PD 9 AM 7/7/80. Circ. out 200 sx. WOC 21 hrs.

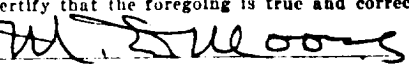
7/24/80 Ran 129 jts 9 5/8" & K-55, N-80, LT&C csg, set @ 5401'. DV tool depth 1712'. Cmt'd w/625 sx 50-50 poz, 4% gel, 5# salt, tailed in w/200 sx Cl C, 2% CaCl₂. Fin press 1700 psi. Good circ, cmt'd w/800 sx 50-50 poz, 4% gel, 5# salt. Tailed in w/100 sx Cl C 2% CaCl₂. PD 1:45 AM 7/24/80. Fin press 1500 psi. Good circ. cmt'd 85 to suff. Tool closed and held.

9/16/80 RU & ran 345 jts 5 1/2" 23.20 & 17#, Butt & LT & C, L-80 and N-80 csg. set at 14,471'. Cmt'd w/700 sx 35/65 poz w/6% gel = 1/2# flocele + 5# KCL + 6% D-108 = .25 % D-13 Pd 6 AM 9/16/80. Good Circ. WOC 20 + hrs.

ACCEPTED FOR WOC
DEC 29 1980

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

District Engineer

U.S. GEOLOGICAL SURVEY

DATE

12/23/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: