Submit 5 Copies	
Appropriate Dialing Office	
P.O. Box 1980, Hobbs, NM	88240

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico gy, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	IU TRANSPORT O	IL AND NATURAL GAS					
	Me- Tex Supply Company						
daress			30-025-26966				
P.C. Box 2070, Hobb							
esson(s) for Filing (Check proper box	•	Other (Please explain)					
	Change in Transporter of: Oil Dry Gas						
hange in Operator	Caunghead Gas Condensate						
change of operator give name Pr	residio Exploration, Inc	. 3131 Turtle Creek	Blvd. Suite 400, Dallas,				
• • • • • • • • • • • • • • • • • • • •		· , 5,5, la cic cicek					
DESCRIPTION OF WEL			75219-5				
Llano 31 Federal			nd of Lease No. Ne, Federal or Fee NM17252				
xalice			initial second s				
Unit Letter	1980 Feet From The _	north Line and	Freet From The Line				
Section 31 Towns	thip 20S Range 391	E NMPM Lea					
			County				
. DESIGNATION OF TRA	INSPORTER OF OIL AND NATI	URAL GAS					
Enron Oil Trading &	Transportation	Address (Give address to which appro	wed copy of this form is to be sent)				
ame of Authorized Transporter of Cas	Ene gy Corp.	Address (Give address to which appro	need come of this form is to be consti				
well produces oil or liquids, re location of tanks.	Umi Effective 1-1-93 Rue F 31 205 39		bea?				
his production is commingled with the	at from any other lease or pool, give commun		34 (D-K Abo)				
. COMPLETION DATA			54 (D-R ADO)				
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v Diff Res'v				
le Spudded	Date Compi. Ready to Prod.	Total Depth					
			P.B.T.D.				
evalions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Tornuous							
			Depth Casing Shoe				
		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
·····							
TEST DATA AND DEOLY							
TEST DATA AND REQUE L WELL (Test must be after							
le First New Oil Run To Tank	recovery of total volume of load oil and mus Date of Test	Producing Method (Flow, pump, gas lif	this depth or be for full 24 hours.)				
agih of Tea	Tubing Pressure	Casing Pressure	Choke Size				
tual Prod. During Test	Oil - Bbls.	Waler - Bbis	Gas- MCF				
AS WELL			<u> </u>				
tual Prod. Test - MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate				
ung Method (puor, back pr)	Tubing Pressure (Shut-in)	C					
	- anne i reentie (allut-lit)	Casing Pressure (Shut-in)	Choke Size				
OPERATOR CERTIFIC	CATE OF COMPLIANCE	-					
I hereby cetufy shat the nulds and regu	ulaugets of the Oil Conservation	OIL CONSERV	VATION DIVISION				
Division have been complied with and is true and complete to the test of my	that the information much shows		SEP 5 1989				
		Date Approved					
Signature A Mark Veteto	Vice Des-it	By	Orlg. Signed by Paul Kautz				
Printed Name	Vice-President		Geologist				
August 31, 1989	(505)397-7750	Title					
Date	Telephone No						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
Me-Tex Supply	Company	у									
ddress P.O. Box 2070,	Hobbe	MM	88240								
ason(s) for Filing (Check proper box)	, HODDS	, INIM -	00240			es (Please expl					
ew Well		Change in	в Тланарон	rter of:							
completion	Oil		Dry Ga	-							
hange in Operator XX change of operator give name Drac	Casinghea		Conden						<u> </u>		
address of previous operator	esidio H	Explor	ation	, Inc.	, 3131 1	urtle Cr	eek Blv	d. Suit			
DESCRIPTION OF WELL	AND LE	ASE							75	5219-54	
case Name		Well No.	Pool Na	me, Includi	ing Formation			of Lease No.			
Llano 31 Federal 1 D-K A				D-K Ab	¢		Siate,	Le, Gedera) or Fee NM17252			
Unit Letter F	. 10	980	East Em		North La	e and	10 -		West	.	
			_ rea riu			e and <u></u>	<u> </u>	eet From The		Line	
Section 31 Townsh	<u>ip 205</u>		Range	391	<u>Е, м</u>	мрм, Le	a			County	
I. DESIGNATION OF TRAN	SPORTE	ROFO	IL ANI	D NATU	RAL GAS						
ame of Authorized Transporter of Oil		or Conde	nsale			ne address to wi	hich approved	copy of this	form is to be se	uni)	
Enron Oil Trading & ame of Authonized Transporter of Casim		ortati									
The of Automatic Transporter of Calif	igness one		or Dry (Address (Gin	ne address io wi	tick approved	l copy of this j	form is to be se	na)	
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actual	y connected?	When	?			
e location of tanks.	F	31	<u>20S</u>	_39E	NC NC		<u> </u>			·····	
his production is commingled with that . COMPLETION DATA	from any of	ber lease or	pool, givi	e comming)	ing order num	ber: <u>DH</u>	C-334				
		Oil Wel		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			İ	İ		L			
ale Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
rforations								Depth Casir	ng Shoe		
		TIRING	CASIN	JC AND	CEMENTI	NC PECOP				•	
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						· · · -		+			
•					· · · · · · · · · · · · · · · · · · ·						
TEST DATA AND REQUE					·····						
IL WELL (Test must be after t ate First New Oil Run To Tank	Date of Te		of load o	il and must					for full 24 hou	rs.)	
	Date of Te	**			Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pre	SRITE			Casing Pressure			Choke Size			
cual Prod. During Test	O'L Phis				Water - Bbis			Gree MCE			
Auto Front During Fox	Oil - Bhls.			Water - Bois.			Gas- MCF				
AS WELL					4			- k	<u> </u>		
ctual Prod. Test - MCF/D	Length of	Test		<u> </u>	Bbis. Conder	sale/MMCF		Gravity of (Condensate		
sung Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC			DT 1 4 3 7		¦		<u>_</u>	1			
I. OFERATOR CERTIFIC I hereby certify that the rules and regul				CE		DIL CON	ISERV.	ATION	DIVISIC	N	
Division have been complied with and	that the infor	mation giv	en above						5 19		
is true and complete to the best of my	knowiedge a	nd belief.			Date	Approve	d	SEL	0 10	5	
Kuth 4. Hi	el					• •		Orig. Si	gned by	_	
Signature Ruth Y. Hill	Dr	roducti	ion		By			Paul	<u>Kautz</u>		
Printed Name	11	Juucti	Tile					Geol	ogist		
September 1, 1989	(50) <u>5)39</u> 7-			litle			····		· · · · · · · · · · · · · · · · · · ·	
Date		Tele	ephone No								

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