

DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	OAS
OPERATION	
PRODUCTION OFFICE	
Operator	

SANTA FE, NEW MEXICO 87

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Post Petroleum Company, Inc.

Address 15 N. Robinson, Suite 1000 Colcord Building
Oklahoma City, Oklahoma 73102

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change In Ownership ☐

Change In Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Well is now commingled from the
East Terry Blinbry and D-K Abo.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE ABO
CUMULATIVE PRODUCTION OF ABO IS NOT CONCUR

DESCRIPTION OF WELL AND LEASE

Lessee Name Llano 31 Federal	Well No. 1	Pool Name, Including Formation D-K Abo R-6810(11-1-81)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-1725
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line of Section 31 Township 20S Range 39E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Purchaser is Tomlinson Crude Corporation

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) Dallas, Texas 16825 Northchase Blvd., Suite 600 Houston, Texas 77060			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ NONE	Address (Give address to which approved copy of this form is to be sent) NA			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 31	Twp. 20S	Rge. 39E
	Is gas actually connected?		When	
	NO		No gas is produced.	

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-334

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Some Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 9-9-80	Date Compl. Ready to Prod. 12-03-80 (This zone- 5-13-81)		Total Depth 7580'			P.B.T.D. 7540'		
Elevations (DF, RKB, RT, GR, etc.) GR-3562' KB-3549'	Name of Producing Formation ABO		Top Oil/Gas Pay 7310'			Tubing Depth 6099'		
Perforations D-K Abo - 7450-7510' 7310-7407 E. Terry Blinbry - 6055-6117'						Depth Casing Shoe 7058'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" - 23#	1670'	760sx
7 7/8"	4 1/2" - 10.5 & 11.6#	7580'	2025sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks (After Commingling with 12-13-81 Abo Formation)	Date of Test 12-14-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure -0-	Casing Pressure -0-	Choke Size NA
Actual Prod. During Test 25.60	Oil-Bbls. 14.16	Water-Bbls. 11.44	Gas-MCF NONE

GAS WELL - NA

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk
(Title)

July 10, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.