

NO. BY APPLICANT RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-79

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
POST PETROLEUM COMPANY, INC.

Address 15 North Robinson, Suite 1000 Colcord Building
Oklahoma City, Oklahoma 73012

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

COMPLETION REPORT

If change of ownership give name
and address of previous owner.

NA

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
LLANO 31 FEDERAL	1	East Terry Blinebry 5-1-81 K-6557	State, Federal or Fee Federal	NM-17252
Location				
Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West
Line of Section 31	Township 20S	Range 39E	NMPM,	Lea County

(Purchaser is Tomlinson Crude Corp.
Dallas, Texas)

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Southern Union Refining	P.O. Box 980; Hobbs, NM 88260
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
NA	NA
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When Will be used for F 31 20S 39E No fuel on lease.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☒	Diff. Res't. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-9-80	1-6-81	7580'	7540'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
KB-3549' GR-3562'	BLINEBRY	6055'	6099'					
Perforations	Blinebry-6055-6117'					Depth Casing Shoe		
D-K ABO - 7310-7510' (See attached) Not producing below RBP@6192		7580'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" - 23#		1670'		760sx			
7 7/8"	4 1/2" - 10.5 & 11.6#		7580'		2025sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-21-80	1-31-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-0-	-0-	1"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	18.56	65	28

GAS WELL NA

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple.

Betty Hollrah
Production Clerk

(Signature)

(Title)

2-6-81

(Date)

ATTACHMENT TO USGS WELL COMPLETION REPORT
POST PETROLEUM COMPANY, INC.
LLANO 31 FEDERAL #1
SECTION 31-20S-39E
LEA COUNTY, NEW MEXICO

DETAIL PERFORATION RECORD (Part 31.)

D-K ABO : 7450-7462'; 7468-7476'; 7482-7490'; 7493-7510'; with 2 shots per foot (80 holes)
7310'; 7318'; 7324'; 7339'; 7346'; 7352'; 7362'; 7369'; 7377'; 7389'; 7392';
7402'; 7407'; with 1 shot per foot (13 holes)

BLINEBRY : 6055-6061'; 6067-6073'; 6077-6087'; 6101-6117'; with one shot per foot (38 holes)

**NOTE: A Retrievable Bull Plug is set at 6192' to separate these two zones. The D-K ABO formation is Non-Commercial below RBP.

ACID AND FRACTURE TREATMENTS (Part 32.)

D-K ABO : Acidized with 2000 gallons 20% HCl (7450-7510')

Acid-fraced with 8000 gallons 20% HCl with 120 ball sealers (7450-7510')

Acidized with 2000 gal 20% HCL with 25 ball sealers (7310-7407')

Fraced with 300 bbls Terra Frac with 20/40 and 10/20 sand (7310-7407')

(Set RBP @ 6192')

BLINEBRY: Acidized with 3000 gal 15% HCl with 30 ball sealers (6055-6087')

Fraced with 42,000 gal Terra Frac with 20/40 sand and 20 ball sealers (6055-6037')