	GY MO MINERALS DEPARTMENT			•	Form C-1 Revised					
	0183111001 10H		ATION DIVISIC	1						
	FANTA FE		W MEXICO 87501	.*						
	V.8.0.8.	*AMENDED REPORT								
	LAND OFFICE	(Original sent 11-18-80)								
1	TRANSPORTER OIL REQUEST FOR ALLOWABLE									
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
1.	Operajor									
	POST PETROLEUM COMPANY, INC.									
	15 North Robinson; Suite 1000 Colcord Building; Oklahoma City, Oklahoma 73102									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well Change in Transporter of: Request for Allowable to transfer 450 BO									
	Recompletion Oil Dry Gas produced during testing of the ABO Change in Ownership Casinghead Gas Condensate formation.									
	If change of ownership give name and address of previous owner	NA		-		•				
И.	DESCRIPTION OF WELL AND	LEASE				· .				
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Leose		Leone No.				
	LLANO 31 FEDERAL	1 UNDESG. D-K A	АВО .	State, Federal	or Foo Federal	NM-17252				
	Unit Letter F : 198	BO Feel From The North Lir	ne and 1980		West					
				Feet From T	he	······				
• •	Line of Section 31 Tow	vnship 20S Range	39Е , ммрм	. · LE	<u>A</u>	County				
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS (Gatherer-Sou	thern Unio	on Refining, Ho	bbs.N.M.)				
	Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address 1341 W. Mocking	owhich approv	ed copy of this form is t	o be senij et				
	Tomlinson Petroleum, 1 Name of Authorized Transporter of Cas		Dallas, Texas Address (Give address	/5247						
	NONE AS YET		nouress force acaress	to which approv	ra copy of this form is i	obesentj				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When	n					
	give location of tanks.	F 31 205 39E	NO		on Completion					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:						
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.					
	9-9-80	(Testing as of 12-03-80			7540'					
	Elovations (DF, RKB, RT, CR, etc.) GR-3562' KB-3549'	Name of Producing Formation ABO	Top Oil/Gas Pay 7310'		Tubing Depth 7140'					
	Perforations		1 / 510		Depth Casing Shoe					
	7450-7510; 7310-7407 7580'									
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEN	ENT				
-	12 1/4"	8 5/8"-23#	1670							
	7 7/8"	<u>4 1/2"−10.5 & 11.6</u> #	7580		2025sx					
-										
- *'	TEST DATA AND REQUEST FC	RATIOWABLE (Terr must be a	1 fier recovery of total volu	l		mand too allow				
Υ.	OIL WELL	able for this de	pth or be for full 24 hours)	•					
	Date First New Oil Run To Tanks 12-04-80	Date of Test 11-18	Producing Method (Flow, pump, gas lij							
	Length of Test	Tubing Pressure	SWAD LESI Cosing Pressure	ting to fr	Choke Size					
	10 hrs	0	0		NA					
	Actual Prod. During Test	Oll-Bbla.	Water-Bble.	•	Gos-MCF					
	52BF	34	18		TSTM]				
	GAS WELL									
	Actual Prod. Test-MCF/D	Longth of Tost	Bbis. Condensate/AMCF		Gravity of Condensate					
	Tooting Mathou (pirot, buch pt.)	Tubing Pressue (Shat-in)	Casing Prensure (Shut-	·1n)	Chok+ Six+					
		L								
Ч.	CERTIFICATE OF COMPLIANC	OIL CO	DNSERVATI	ON DIVISION						
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		APPROVED, 19, 19							
			BY							
	Bottop Allha / Betty Hollrah (Signature)		TITLE							
	Production Clerk									
	(Title)		able on new and recompleted wells.							
	December 3, 1980	(+)	wall name or number, or transporter, or other such change of		· or condition					
			Separate Forms C-104 must be filed for each pool in multiply							

	BCY AND MINEHALS DEPARTMENT POLITION TIME CONTAINTION CONTAINT	DIL CONSERVI P. O. BO SANTA FE, NEV	· · · · · · · · · · ·		Report 11/18/80 Amended Report	0 0			
1.	UNULL Image: Construction CAND OFFICE Image: Construction Construction Image: Construction OFENATION Image: Construction Image: Construction Image: Construction								
	POST PETROLEUM COMPANY, INC.								
	15 North Robinson, Suite 1000 Colcord Building, Oklahoma City, Oklahoma 73102								
	Reason(s) for filing (Check proper box) New Well Recompilation Change in Ownership	Change in Transporter of: Oil XX Dry Ca Casinghead Gas Conder	Other (Please explain) Change of Transporter of Oil for the requested transfer of the 450 BO sent 12/3/80						
	If change of ownership give name and address of previous owner	NA	_ ·· 2			•			
И.	DESCRIPTION OF WELL AND LEASE								
	Lesse Name LLANO 31 FEDERAL	Well No. Pool Name, Including F 1 UNDESG. D-K A	RO	Kind of Leoso Stato, Foderal		Loza Na NM-17252			
	Location Unit LetterF : 1980 Feet From The North Line and 1980 Feet From The West								
_	Line of Section 31 Tow	mship 20S Range	39Е , ммри,	 . T -		County			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Ascress (Give address 1 P.O.Box 980, Hol	which approv bbs, New	ed copy of this form is t Mexico 88260	o be sentj			
-	Southern Union Refining, Name of Authorized Transporter of Cas NA	Address (Give address to which approved copy of this form is to be sen:)							
	If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 31 205 39E	ls gas actually connecte NO	d? Whe	Upon Comple				
	If this production is commingled with that from any other lease or pool, give commingling order number:								
⊥¥	Designate Type of Completio	n - (X) X Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. D: Res'			
	Date Spuddod 9-9-80	Date Compl. Ready to Prod. (Testing as of 12/16/80	Total Depth	i	P.B.T.D. 7540	1			
	Elovations (DF. RKB, RT, CR, etc.) GR-3562' KB-3549'	Name of Producing Formation ABO	Top Oll/Gas Pay 7310	1	Tubing Depth 7140	 }			
••	Perforations 7450-7510; 7310-740	Perforations		I		Depth Casing Shos 7580 '			
-		TUBING, CASING, AND	CEMENTING RECORD		SACKS CEMENT				
-	HOLE SIZE	CASING & TUBING SIZE 8 5/8"-23#	DEPTH SE 1670'	•	760s2	x			
• •	7_7/8"	$4 \frac{1}{2}$ - 10.5 & 11.6 [#]	7580'		202553	<u> </u>			
- •	. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fier recovery of total volum		ind must be equal to or e	exceed top alls			
	Itest DATA AND REQUEST For HELOHIELD able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producting Method (Flow, pump, gas lift, etc.)								
	Longth of Tool	Tubing Pressure	Casing Pressure	<u></u>	Choko Stro				
	Actual Pred, During Test	011-Bbis.	Water-Bble.	•	Gos-MCF				
	GAS WELL Actual Prod. Test-MCF/D	Longth of Tost	Bble. Condensate/MMCF		Gravity of Condensate				
	Toollog Mathod (pilot, dura pr.)	Tubing Pressure (Shut-10)	Casing Presoure (5but-	<u>(a)</u>	Choko Sixo				
.1	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION						
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		APPROVED			19			
			TITLE OIL & GAS INSPECTOR						
	Betty Holling	2// //////////////////////////////////	If this is a requ	ont for allowing the accompany	ompliance with RULE able for a newly drill- ited by a tebulation o lance with RULE 111	ed or despense f the deviation			

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Production	Clerk
	and the second s

(Tule)

December 16, 1980 (Date)

kon on the well in accou danc

All sections of this form must be filled out completely for silos able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owne well name or number, or transporter, or other such changes of condition