

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN. ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐	
2. NAME OF OPERATOR		U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO	
3. ADDRESS OF OPERATOR		CONOCO INC. P. O. Box 460, Hobbs, N.M. 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*			
At surface 990' FNL, 660' FEL			
At top prod. interval reported below			
At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE STUDDER		16. DATE T.D. REACHED	
10/2/80		10/21/80	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
4/3/81		3508' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
		6980'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6930'		2	
23. INTERVALS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	
A11		5673'-5913' Blinebry	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
Yes		DLL, GR, FDC, CNL, CAL	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
No		ROSWELL, NEW MEXICO	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
None		2 3/8"	
6762'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5673'-5913' - 27 holes		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		5673'-5913'	
		3402 gals 15% HCL-NF-FE, 64008	
		gals 40% gelled liquid, 105273# 20/40	
		sd, 7938# 10/20 sd	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
4/4/81		Pumping	
WELL STATUS (Producing or shut-in)			
Producing			
DATE OF TEST		HOURS TESTED	
4/10/81		24 hrs	
CHOME SIZE		PROD'N. FOR TEST PERIOD	
NA		75	
OIL—BBL.		GAS—MCF.	
75		328	
WATER—BBL.		GAS OIL RATIO	
29		4373	
FLOW. TUBING PRESS.		CASING PRESSURE	
NA		NA	
CALCULATED 24-HOUR RATE		OIL—BBL.	
75		GAS—MCF.	
328		WATER—BBL.	
29		OIL GRAVITY-API (CORR.)	
38.2°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Sold		B.G. Shinsky	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		DATE	
[Signature]		July 17, 1981	
Administrative Supervisor			

Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		TOP	MEAS. DEPTH	TRUE VERT. DEPTH
Blinebury DRINKARD	5673	5913	TD	Oil, water, gas OIL, WATER, GAS	Top salt	1394			
	6557				Base salt	2557			
					Yates	2698			
					Seven Rivers	2946			
					Queen	3498			
					Penrose	3622			
					Grayburg	3773			
					San Andres	3966			
					Glorietta	5266			
					Top Blinebury	5628			
					Blinebury Mkr.	5703			
					Top Tubb	6135			
					Tubb Mkr.	6235			
					Drinkard	6557			
					TD	6980			

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AUG 4 1981

OIL CONSERVATION DIV.