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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Conoco Inc.

Address
P.O. Box 460 Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
NOTE: Drinkard zone temporarily abandoned 3-23-81.

If change of ownership give name and address of previous owner

*Drinkard Allow
Cancelled*

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hawk A	Well No. 8	Pool Name, including Formation Blinebry Oil & Gas	Kind of Lease State, <u>Federal</u> or Fee	Lease No. LC-031741A
Location Unit Letter A ; 990 Feet From The N Line and 660 Feet From The E Line of Section 8 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 730, Hobbs, NM	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 8
	Twp. 21	Range 37
	Is gas actually connected? Yes	When 4-03-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☒	Some Res'v. ☐	Diff. Res'v. ☒
Date Spudded NA	Date Compl. Ready to Prod. 4-03-81		Total Depth 6980'		P.B.T.D. 6785'			
Stratifications (DF, KKB, RT, GR, etc.)	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5673'		Tubing Depth 5921'			
Stratifications 5673' - 5913'					Depth Casing Shoe 6980'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1299'	475
7-7/8"	5-1/2"	6980'	2890
	2-3/8"	5921'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-03-81	Date of Test 4-08-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24.0	Tubing Pressure 45	Casing Pressure NA	Choke Size Open
Actual Prod. During Test 118	Oil - Bbls. 84	Water - Bbls. 24	Gas - MCF 280

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Administrative Supervisor

(Title)

April 16, 1981

(Date)

NAOCD-5 NMFU-4
USGS-2 File-1

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY *[Signature]*
TITLE *[Signature]*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.