	ND. OF COMIPS RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-1; Effective 1-1-65					
1.	LAND OFFICE  IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE Operator								
	Conoco Inc.								
	P.O. Box 460 Hob Reason(s) for filing (Check proper box New We!1 Recompletion Change in Ownership	bs, NM 88240 Change in Transporter of: Cil Dry Ga Casinghead Gas Conder	nsate 🗌 1981. <u>NOTE</u> : 7	equest a testing 0 bbls for April, This well is currently Blinebry & Drinkard					
	and address of previous owner	<u></u>	1						
11.	DESCRIPTION OF WELL AND Lease Name Hawk A	LEASE Weil No. Pool Name, Including Fi 8 Blinebry	State, Federal at Fee LC-03174						
	Location Unit Letter A : 990	) Feet From The N Lin	ne and660 Feet From T	<sub>'he</sub> E					
			37~E , ммрм, Lea	County					
	Line of Section 0 To	within 210 Hange	JIL , NMPM, Llea	County					
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)					
	Texas-New Mexico Pip		P.O. Box 2528, Hobb Address (Give address to which approv	os, NM					
	Name of Authorized Transporter of Ca Getty Oil Company	singhead Gas 🗙 or Dry Gas 🔄	P.O. Box 730, Hobbs						
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe Yes						
	give location of tarks.	A 8 21 37 th that from any other lease or pool,		4~03~81					
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	<sup>†</sup> Plug Back <sup>†</sup> Same Res'v. <sup>†</sup> Diff. Res'v.					
	Designate Type of Completion								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT					
				i					
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a opth or be for full 24 hours)	and must be equal to or exceed top allow					
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)					
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
		Oil-Bbis.	Water - Bbls.	Gas-MCF					
	Actual Prod. During Test								
•									
F	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size					
	testing Method (pitot, bick pity	Tobility i tobility ( Direc In )							
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION					
	I hereby certify that the rules and s	regulations of the Oil Conservation	APPROVED         0:101         19           Orig. Signed By         19         19           BY						
	Commission have been compiled v	with and that the information given best of my knowledge and belief.							
		_							
		lonh-	This form is to be filed in c	compliance with RULE 1104.					
-	Maria E. L	ature)	I	which for a newly drilled or despense nied by a tabulation of the deviation dence with Buil # 111.					
	Administrative	Supervisor	All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
•	April 8,	le) 1981							
	(De	an ann a shear an baile an an ann an ann an ann an an an an an	well name or number, or transport	ar of other adolt change of constitution					
	NMORD'S		Separate Forms C-104 must be filed for each pool in multiply committed wells.						

	April	8,	198
NMOCO File-1	5	(1	Date)

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veli	Fill	out	enly numbe	Sections r, or tran	I, II, sporte	III. r. or	and other	VI BUG	for cl ch che	រតពជ្ឈ ពេដ្ឋធ្	s of f con	owner. Idition
	Separ	•1a	Form	∎ °C-104	must	be	filed	for	each	pool	in n	witiply