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February 10, 1981

NMOCD-5

File-1

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.