

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26986
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	GETTY 32 STATE
8. Well No.	1
9. Pool Name or Wildcat	BILBREY MORROW (GAS)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	<p>Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line</p> <p>Section <u>32</u> Township <u>21-S</u> Range <u>32-E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3280' KE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	FRACTURE STIMULATE MORROW <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-02: MIRU. 7-30-02: PUMP 25 BBLS 4% KCL FW DN CSG. (ON VAC) 7-31-02: MAKE 3.750' GUAGE RING TO 14,010'. 8-01-02: TIH W/TBG TO 2795'. 8-02-02: TIH W/PKR ASSEMBLY. PU TBG TO 7465'. 8-03-02: TIH W/PKR & PU WS. TAG TOL @ 12,651'. 8-05-02: WORK TP & PKR IN TOL @ 12,651'. ATTEMPT TO SET PKR @ 13,855. 8-07-02: TIH W/PERF GUN & PERF DRAIN HOLES IN TBG. TIH W/TBG TO 3120'. 8-08-02: TAG @ 12,684'. REAM TO 12,684'. 8-09-02: TIH W/BIT & CSG SCRAPER TO 6890. 8-12-02: TIH TO 13,930. TAG TOL @ 12,615'. 8-13-02: TIH W/PKR, SUBS. SET PKR @ 13,880. 8-16-02: RAN 321 JTS 4 1/2" TBG. 8-19-02: PUMP 2000 GALS 15% PICKLE ACID DN TBG. REV OUT ACID. 8-20-02: TIH W/COIL TBG. JET CLEAN. 8-21-02: RETRIEVE PLUG FROM ON/OFF TOOL @ 13,880. PUMP 2500 GALS 7 1/2% GAS WELL ACID. DISPL W/243,000 SCF N2. 8-22-02: MIRU FRAC EQPT. PUMP 135 BBLS WF240 FLUID. FLOW WELL TO TEST TANK THRU MANIFOLD ON 40/64 CHOKE. 8-23-02: TBG PARTED. TAG FISH @ 2352. 18' DN HOLE. 8-26-02: TIH W/DP. LATCH INTO FISH @ 2357. REL PKR. LET WELL EQUALIZE. 9-03-02: PUMP 10 BBLS 4% KCL WTR. KILL WELL. SET PKR @ 13,875. 9-07-02: TIH W/COIL TBG. LATCH ONTO PLUG. 9-09-02: RU FRAC VALVE. FRAC W/24,285 GALS WF240 GEL FOAMED W/220 TONS OF CO2. 9-10-02: TIH & SET PLUG IN ON/OFF TOOL @ 13,875. PMP 157 BBLS 4% KCL WTR. DN TBG. 9-19-02: RU SWAB. 9-20-02: TIH W/COIL TBG & TAG @ 14,420. C/O SAND DN TO 14,451'. 9-21-02: WELL FLOWING @ 50 PSI. 9-23-02: FLOW WELL THRU PRO VESSEL ON 22/64 CHOKE. 150 PSI BACK PRESSURE, 240 PSI WELLHEAD PRESSURE. NOT MAKING ANY MORE FLUID. FLOWING 451 MCF/DAY GAS. WILL TIE IN FLOWLINE.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/22/2002
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE ORIGINAL SIGNED BY
 GARY W. WILK
 OC FIELD REPRESENTATIVE

DATE

NOV 5 2002