

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26986
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	LG-6640
7. Lease Name or Unit Agreement Name	GETTY 32 STATE COM
8. Well No.	1
9. Pool Name or Wildcat	BILBREY MORROW (GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3757' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21S</u> Range <u>32E</u> NMIPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3757' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ADD PAY & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/5/95 - 4/25/95

1. PUMPED 750 GALS 7 1/2% HCL WITH ADDITIVES @ 500 PSI DOWN TUBING.

2. RU WIRELINE. TIH W/ 1.75 BROUCH & 30' OF 1.75 SINKER BARS THROUGH OTIS PERMA LATCH PACKER @ 13,892' & END OF TUBING @ 13,901', OK. TOH W/ BROUCH & SINKER BARS.

3. TIH W/ OTIS BLANK & PLUG, 1.875, SET IN SEAL DIVIDER @ 13,892'. PRESSURED UP WI NITROGEN, HAD TBG LEAK.

4. REPLACED BAD TBG. TIH W/ TBG, LATCHED ON PKR, ND BOP, NU WELLHEAD. CIRCD PKR FLUID, SET & TSTD TREE TO 8,000#. HELD OK.

5. SWABBED TBG DN TO 12,000'. TIH & LATCHED ON PLUG. TOH W/ PLUG.

6. ON 4/12/95, PERFORATED FROM 14,010' - 14,030' USING 1 11/16" DYNASTRIIP GUN (40 HOLES @ 2 SPF). RETURNED WELL TO PRODUCTION.

7. ON 4/25/95, REPERFORATED FROM 14,010' - 14,030' USING 1 11/16" DYNASTRIIP GUN (40 HOLES @ 2 SPF). RETURNED WELL TO PRODUCTION.

OPT 4/26/95 FLOWING: 0 BOPD, 0 BWPD, 1602 MCFD

(INTERNAL TEPI STATUS REMAINS NG)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/2/95  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR FILE

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 06 1995