			_	
1.	STATE OF NEW MEXICO BY MID MID DALS DEPARTMENT OHL CONSERVA			fora C-104 Savised 10-1-/B
		CONTACT NEW MEXICO 87501		0+5-NMOCD-Hobbs 1-File
	V 6.0.8.			1-Engr. PJB
	CAND OFFICE REQUEST FOR A			l-Foreman CRM l-Laura Richardson
	AUTHORIZATION TO TRANSPOR		DRT OIL AND NATURAL GAS	1-BW 1-JA, 1-CB, 1-CP 1-B
	Getty Oil Company			
)	Address P.O. Box 730, Hobbs, NM 88240			
	Reoson(s) for liling (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of: Cil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	Transporter Nam	e Change
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND L	EASE Well No. Popp Name Including Fo	rmation Kind of Lea	
	Getty 32 State Com.	1 Wildcat Morrow	State, Fede	ral or Foo State LG-6640
	Location G 198	0 Feet From The <u>North</u> Line	and 1980 Feet From	n TheEast
	Unit Letter_G_: 1980 Feet From The NOTTH_Line and			
П.	Nome of Authorized Trensporter of Ch			roved copy of this form is to be sent)
	Getty Trading & Transportation Company Name of Authorized Transporter of Casinghead Gas or Dry Gas 🕅		P.O. Box 1142, Midlan Address (Give address to which app	roved copy of this form is to be sent)
	El Paso Natural Gas	Со.	P.O. Box 1384, Jal, N Is gas actually connected?	IM 88252
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. G 32 21S 32E	Yes	2/19/81
	If this production is commingled with that from any other lease or pool, give commingling order number:			
, T	COMPLETION DATA Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Some nes 1, plan nor
	Designate Type of Comptetio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				•
		DRAILOWARIE (Text must be g	fter recovery of total volume of load a	oil and must be equal to or exceed top allow-
ي م	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total s oble for this depth or be for full 24 h oble for this depth or be for full 24 h Duto First New Oil Run To Tanks Date of Test Producing Method (F			and the second secon
	Date First New Cit Han 10 Fanza		Casing Pressure	Choxe Size
	Length of Test	Tubing Pressure		Gas+MCF
	Actual Prod. During Test	Cil-Bals.	Watet-Bbls.	
	GAS WELL Actual Frod. Teel-MCF/D	Length of Test	Bbla. Condenante/AMCF	Gravity of Condeneate
	Testing Method (pitol, back pr.)	Tubing Pressure (shut-in)	Caeing Pressure (Shut-in)	Choke Size
	L. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
	·		APPROVED JAN 24 1983	
		regulations of the Oil Conservation a and that the information given	ODICINIAL S GIVED BY	
	Division have been complied with and that the internation of belief, above in true and complete to the best of my knowledge and belief.		EDDIE W. SEAY	
			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviatio- tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted walls. Fill out only Sections 1, 10, 10, and VI for changes of owner the rest mudget or transportence other such change of condition	
	Nolif Carlator	D.R. Crockett		
		erintendent		
	(1)	aile)		
	January			
DBLS (Dote)			Separate 1 orms C-104 must be filed for each pool in multiple conducted wells.	

RECEIVED

JAN 21 1983

O.C.D. HOBBS OFFICE

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